

US Steel No. 1 Argon Stir Station Emissions Test Summary Report



United States Steel Corporation

United States Steel Corporation **Great Lakes Works** No. 1 Quality Drive Ecorse, Michigan 48229

> Project No. 16-4814.00 January 13, 2017

BT Environmental Consulting, Inc. 4949 Fernlee Avenue Royal Oak, Michigan 48073 (248) 548-8070





Reports submitted pursuant to R 336.1213 (Rule 213), subrules (3)(c) and/or (4)(c), of Michigan's Renewable Operating (RO) Permit program must be certified by a responsible official. Additional information regarding the reports and documentation listed below must be kept on file for at least 5 years, as described in General Condition No. 22 in the RO Permit and be made available to the Department of Environmental Quality, Air Quality Division upon request.

Source Address #1 Quality Drive City E	corse
AQD Source ID (SRN) A7809 RO Permit No. 199600132d R	O Permit Section No. 1 & 5
Please check the appropriate box(es):	
 Annual Compliance Certification (General Condition No. 28 and No. 29 of the RO Permit Reporting period (provide inclusive dates): From To 1. During the entire reporting period, this source was in compliance with ALL terms and conditional condit	tions contained in the RO Permit,
each term and condition of which is identified and included by this reference. The method(s) us is/are the method(s) specified in the RO Permit.	sed to determine compliance
2. During the entire reporting period this source was in compliance with all terms and condite each term and condition of which is identified and included by this reference, EXCEPT for enclosed deviation report(s). The method used to determine compliance for each term and condition the RO Permit, unless otherwise indicated and described on the enclosed deviation report(s).	r the deviations identified on the
Semi-Annual (or More Frequent) Report Certification (General Condition No. 23 of the R Reporting period (provide inclusive dates): From To	
1. During the entire reporting period, ALL monitoring and associated recordkeeping requirements and no deviations from these requirements or any other terms or conditions occurred.	ents in the RO Permit were met
2. During the entire reporting period, all monitoring and associated recordkeeping requirement no deviations from these requirements or any other terms or conditions occurred, EXCEPT for enclosed deviation report(s).	ts in the RO Permit were met and the deviations identified on the
○ Other Report Certification Reporting period (provide inclusive dates): From Dec. 16, 2016 To Dec. 16, Additional monitoring reports or other applicable documents required by the RO Permit are attach Submittal of No. 1 Argon Baghouse Stack Test Results from the December	ned as described:

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this report and the supporting enclosures are true, accurate and complete.

Ronald Kostyo	General Manager	313-749-2210		
Name of Responsible Official (print or type)	Title	Phone Number		
Ronaly Kosty		1/19/2018		
Signature of Responsible Official		Date		

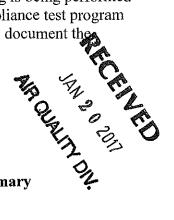


EXECUTIVE SUMMARY

BT Environmental Consulting, Inc. (BTEC) was retained by United States Steel Corporation (U. S. Steel) to evaluate Particulate Matter (PM) emission rates from the EGARGON-STIR baghouse serving the No. 1 Argon Stir Station operations located at the U. S. Steel Great Lakes Works facility in Ecorse, Michigan. The testing is being performed as a compliance demonstration for permit No. 199600132d. The compliance test program was conducted on December 16, 2016. The purpose of this report is to document the results of the test program.

The results of the emission test program are summarized by Table I.

Table I



Executive Summary Table PM Emission Rate Summary

Source	Pollutant	Permit Limit	Result
No. 1 Argon Stir Station PM	DM	0.02 gr/dscf	0.0002 gr/dscf
	PINI	1.4 lb/hr	0.04 lb/hr
		0.543 lb/heat	0.036 lb/heat



Introduction

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BT Environmental Consulting, Inc. (BTEC) was retained by United States Steel Corporation (U. S. Steel) to evaluate Particulate Matter (PM) emission rates from the EGARGON-STIR baghouse serving the No. 1 Argon Stir Station operations located at the U. S. Steel Great Lakes Works facility in Ecorse, Michigan. The testing is being performed as a compliance demonstration for permit No. 199600132d. The compliance test program was conducted on December 16, 2016. The purpose of this report is to document the results of the test program.

AQD has published a guidance document entitled "Format for Submittal of Source Emission Test Plans and Reports" (December 2013). The following is a summary of the emissions test report in the format suggested by the AQD test plan format guide.

1.a Identification, Location, and Dates of Test

Sampling and analysis for the emission test program was conducted on December 16, 2016 at the U.S. Steel facility in Ecorse, Michigan. The test program included evaluation of particulate matter (PM) from the EGARGON-STIR baghouse serving the No. 1 Argon Stir Station operations.

1.b **Purpose of Testing**

The testing was performed as a compliance demonstration for permit No. 199600132d. Table 1 summarizes the limitations included in this permit.

Source	Pollutant	nt Permit Limit	
No. 1 Argon Stir Station	0.02 gr/dscf		
		1.4 lb/hr	
	PIM	3.04 ton/yr	
		0.543 lb/heat	

Table 1
AQD Permit No. 199600132d Emission Limitations Summary

1.c Source Description

The No.2 Basic Oxygen Processing (BOP) is a facility that converts liquid iron to liquid steel. The No.2 BOP has two top-blown conversion vessels along with other ancillary equipment. The liquid iron and steel scrap is charged in the vessels and oxygen is blown into the mixture for mixing, removal of carbon and other impurities. The now liquid steel is sometimes further process in the No.2 BOP, which may include argon stirring. After any further process is completed, steel is conveyed to the Casters where the liquid steel is cast into a continuous solid steel slab.



Argon stirring occurs after the conversion process, when it is necessary to distribute heat evenly in the liquid steel or alloy addition to the liquid steel prior to Casting. The argon stirring produces a higher quality liquid steel product. Argon stirring is also necessary when the Caster is not ready to receive liquid steel.

The ladle is placed into the Argon Stirring Station by overhead crane, and an exhaust capture hood is moved into place over the ladle. An argon-stirring lance is then lowered, and argon is injected as required.

1.d Test Program Contact

The contact for the source and test plan is:

Mr. Todd Wessel Senior Project Manager BT Environmental Consulting, Inc. 4949 Fernlee Avenue Royal Oak, Michigan 48073 Phone (616) 885-4013

Mr. Nathan Ganhs U. S. Steel Environmental United States Steel Corporation No. 1 Quality Drive Ecorse, Michigan 48192 Phone (313) 749 3857

1.e Testing Personnel

Names and affiliations for personnel who were present during the testing program are summarized by Table 2.

Iest Personnel			
Name and Title	Affiliation	Telephone	
Mr. Nathan Ganhs U. S. Steel Environmental	U.S. Steel No. 1 Quality Drive Ecorse, Michigan 48229	(313) 749-3857	
Mr. Paul Diven Project Manager	AVAY Fernice Avenue		
Mr. Mason Sakshaug Environmental Technician	BTEC 4949 Fernlee Avenue Royal Oak, MI 48073	(248) 548-8072	

Table 2Test Personnel

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2. Summary of Results

Sections 2.a through 2.d summarize the results of the emissions compliance test program.

2.a Operating Data

Relevant operating data is available in Appendix E.

2.b Applicable Permit

Michigan Renewable Operating Permit Number 199600132d.

2.c Results

The overall results of the emission test program are summarized by Table 3 (see Section 5.a). Detailed results for each run can be found in table 4.

2.d Emission Regulation Comparison

The results are summarized by Table 3 (section 5.a). Emission limits are summarized by Table 1 (section 1.b) and also in Table 3 (section 5.a).

3. Source Description

Sections 3.a through 3.e provide a detailed description of the process.

3.a Process Description

See section 1.c.

3.b Raw and Finished Materials

Typical batches consist of 240-250 tons of liquid steel. Additional alloys and flux is added as needed.

3.c Process Capacity

The No.1 Argon Stir Station can process a maximum of 13,505 heats per year of operation.

3.d Process Instrumentation

The process stack data will consist of the sequence number and the timing of process.

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4. Sampling and Analytical Procedures

Sections 4.a through 4.d provide a summary of the sampling and analytical procedures used.

4.a Sampling Train and Field Procedures

Measurement of exhaust gas velocity, molecular weight, and moisture content was conducted using the following reference test methods codified at Title 40, Part 60, Appendix A of the Code of Federal Regulations (40 CFR 60, Appendix A):

- Method 1 "Sample and Velocity Traverses for Stationary Sources"
- Method 2 "Determination of Stack Gas Velocity and Volumetric Flowrate"
- Method 3 "Gas Analysis for the Determination of Dry Molecular Weight" (Fyrite Analysis)
- Method 4 "Determination of Moisture Content in Stack Gases"
- Method 17 "Determination of Particulate Emissions from Stationary Sources"

Stack gas velocity traverses were conducted in accordance with the procedures outlined in Methods 1 and 2. Figure 1 presents the test port and traverse/sampling point locations used. An S-type pitot tube and thermocouple assembly calibrated in accordance with Method 2, Section 4.1.1 was used to measure exhaust gas velocity pressures and temperatures during testing. Because the pitot tube dimensions outlined in Sections 2-6 through 2-8 were within the specified limits, the baseline pitot tube coefficient of 0.84 (dimensionless) was assigned for this testing.

Cyclonic flow checks were performed at the sampling location. The existence of cyclonic flow is determined by measuring the flow angle at each sample point. The flow angle is the angle between the direction of flow and the axis of the stack. If the average of the absolute values of the flow angles is greater than 20 degrees, cyclonic flow exists. The null angle was determined to be less than 10 degrees at each sampling point.

Molecular weight determinations were evaluated according to USEPA Method 3, "Gas Analysis for the Determination of Dry Molecular Weight." The equipment used for this evaluation consisted of a one-way squeeze bulb with connecting tubing and a set of Fyrite[®] combustion gas analyzers. Carbon dioxide and oxygen content were analyzed using the Fyrite[®] procedure.

Exhaust gas moisture content was evaluated using Method 4. Exhaust gas was extracted as part of the PM sampling train and passed through (i) two impingers, each with 100 ml deionized water, (ii) an empty impinger, and (iii) an impinger filled with silica gel. Exhaust gas moisture content is then determined gravimetrically. The sampling train for Runs 2-4 was modified by removing impingers 1-3.

40 CFR 60, Appendix A, Method 17, "*Determination of Particulate Emissions from Stationary Sources*" was used to measure PM concentrations and calculate PM emission

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rates (see Figure 2 for a schematic of the sampling train). Triplicate 60-minute test runs were conducted on the No. 1 Argon Stir Station Stack.

BTEC's Nutech® Model 2010 modular isokinetic stack sampling system consisted of (1) a stainless-steel nozzle, (2) an in stack stainless-steel filter housing, (3) a steel probe, (4) a set of four Greenburg-Smith (GS) impingers with the first modified and second standard GS impingers each containing 100 ml of deionized water, and with a third dry modified GS impinger and a fourth modified GS impinger containing approximately 300 g of silica gel desiccant, (5) a length of sample line, and (6) a Nutech^{\mathbb{R}} control case equipped with a pump, dry gas meter, and calibrated orifice. The sampling train for Runs 2-4 was modified by removing impingers 1-3.

A sampling train leak test was conducted before and after each test run. After completion of the final leak test for each test run, the filter was recovered, and the nozzle and the front half of the filter holder assembly were brushed and triple rinsed with acetone. The acetone rinses were collected in a pre-cleaned sample container.

BTEC labeled each container with the test number, test location, and test date, and marked the level of liquid on the outside of the container. In addition blank samples of the acetone and filter were collected. BTEC personnel carried all samples to BTEC's laboratory (for
4.b Recovery and Analytical Procedures

 Recovery and analytical procedures were described in Section Ra.

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 filter and acetone gravimetric analysis) in Royal Oak, Michigan.

Sampling ports are located on the No. 1 Argon Stir Station exhaust due and meet method 1 criteria.

Traverse Points 4.d

Sampling port and traverse point locations for the No. 1 Argon Stir Station exhaust stack is illustrated by Figure 1.

5. **Test Results and Discussion**

Sections 5.a through 5.k provide a summary of the test results.



5.a Results Tabulation

The results of the emissions test program are summarized by Table 3.

Table 3Test Program PM Emission Rate Summary

Source	Pollutant	Permit Limit	Result	
No. 1 Argon Stir Station		0.02 gr/dscf	0.0002 gr/dscf	
	PM -	1.4 lb/hr	0.04 lb/hr	
		0.543 lb/heat	0.036 lb/heat	

Detailed data for each test run can be found in Table 4.

5.b Discussion of Results

Emission limitations for Permit No. 199600132d are summarized by Table 1 (see section 1.b) and Table 3 (see section 5.a). The results of the emissions test program are summarized by Table 3 (see section 5.a).

5.c Sampling Procedure Variations

Run 1 failed the post test leak check and was voided, and an additional test run was performed.

The sampling train for Runs 2-4 was modified by removing impingers 1-3. This was due to the low ambient temperature and the lack of moisture in the exhaust gas. Tom Gasloli was on site and approved the modification.

5.d Process or Control Device Upsets

No upset conditions occurred during testing.

5.e Control Device Maintenance

No maintenance was performed during the test program.

5.f Audit Sample Analyses

No audit samples were collected as part of the test program.

5.g Calibration Sheets

Relevant equipment calibration documents are provided as Appendix B.



5.h Sample Calculations

Sample calculations are provided in Appendix C.

5.i Field Data Sheets

Field documents relevant to the emissions test program are presented in Appendix A.

5.j Laboratory Data

Laboratory results for this test program are provided in Appendix D.

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Company Source Designation Test Date	US Steel #1 Argon 12/16/2016	12/16/2016	12/16/2016	
Meter/Nozzle Information	P-2	P-3	P-4	Average
Meter Temperature Tm (F)	33.1	35.8	37.4	35.4
Meter Pressure - Pm (in. Hg)	29.8	29.8	29.8	29.8
Measured Sample Volume (Vm)	44.5	43.7	43.3	43.8
Sample Volume (Vm-Std ft3)	47.7	46,7	46.0	46,8
Sample Volume (Vm-Std m3)	1,35	1,32	1.30	1,33
Condensate Volume (Vw-std)	0.283	0.141	0.141	0.189
Gas Density (Ps(std) lbs/ft3) (wet)	0.0744	0.0744	0.0744	0.0744
Gas Density (Ps(std) lbs/ft3) (dry)	0.0745	0.0745	0.0745	0.0745
Total weight of sampled gas (m g lbs) (wet)	3.57	3.48	3.44	3.50
Total weight of sampled gas (m g lbs) (dry)	3.56	3.48	3.43	3.49
Nozzle Size - An (sq. ft.)	0.000327	0.000327	0.000327	0.000327
Isokinetic Variation - I	99.3	98.8	98.8	99.0
Total Test Time(minutes) ¹	60	60	60	60.0
Production Data				
Heats / Run ²	1.0	2.0	2.0	1.7
Stack Data				
Average Stack Temperature - Ts (F)	70.6	84.4	96.3	83.8
Molecular Weight Stack Gas- dry (Md)	28.8	28.8	28.8	28.8
Molecular Weight Stack Gas-wet (Ms)	28.8	28.8	28.8	28,8
Stack Gas Specific Gravity (Gs)	0.995	0.995	0.995	0.995
Percent Moisture (Bws)	0.59	0.30	0.31	0.40
Water Vapor Volume (fraction)	0.0059	0.0030	0.0031	0.0040
Pressure - Ps ("Hg)	29.7	29.7	29.7	29.7
Average Stack Velocity -Vs (ft/sec)	41.5	41.8	42.1	41.8
Area of Stack (ft2)	9.3	9.3	9.3	9.3
Exhaust Gas Flowrate				
Flowrate ft ³ (Actual)	23,114	23,254	23,434	23,267
Flowrate ft ³ (Standard Wet)	22,816	22,372	22,062	22,416
Flowrate ft ³ (Standard Dry)	22,681	22,304	21,994	22,327
Flowrate m ³ (standard dry)	642	632	623	632
Total Particulate Weights (mg)				· ····································
Nozzle/Probe/Filter	1.4	0.6	0.0	0.7
Total Particulate Concentration		·		
lb/1000 lb (wet)	0.001	0.000	0.000	0.000
lb/1000 lb (dry)	0.001	0.000	0.000	0.000
mg/dscm (dry)	1.0	0.5	0.0	0.5
lb/dscf (dry)	6.47E-08	2.83E-08	0.00E+00	3.10E-08
gr/dscf	0.0005	0.0002	0.0000	0.0002
Total Particulate Emission Rate		0.01	0.00	
Ib/ hr Ib/ heat ²	0.09	0.04	0.00	0.04
ID/ heat	0.088	0.019	0.000	0.036

 Table 4

 No. 1 Argon Stir Station Particulate Matter Emission Rates

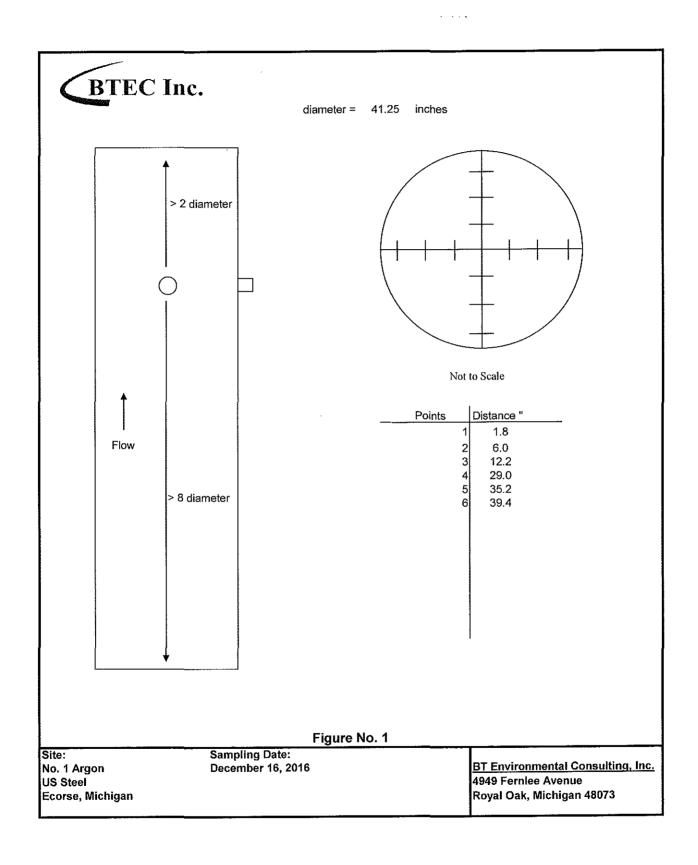
1: Total Test Time = Total sampling time of test (minutes)

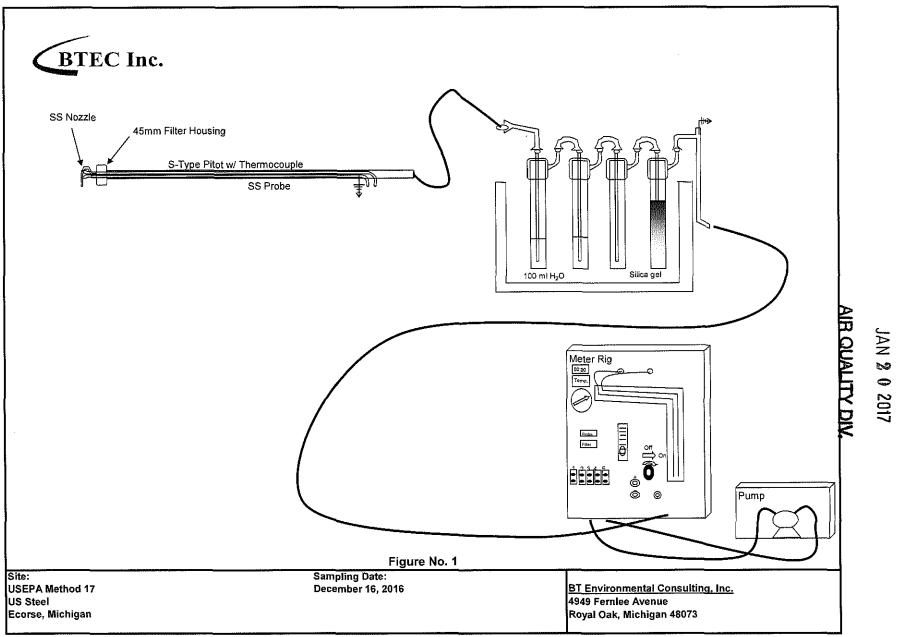
2: Please see Production data in Appendix E for a summary of Heats/Run

3: lb/ heat calculated using "lb / hr"

(lb/hr) * (1 hr / 60 minutes) * (Total Test Time) / (Heats/Run) = lb/heat

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