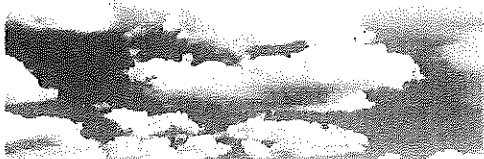


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REPORT ON COMPLIANCE TESTING

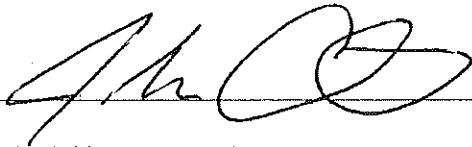
10/28/2021
14485

Guardian Industries, LLC
14600 Romine Road
Carleton, Michigan 48117
Client Reference No. G000243910

CleanAir Project No. 14485
A2LA ISO 17025 Certificate No. 4342.01
A2LA / STAC Certificate No. 4342.02
Revision 0, Final Report
October 28, 2021

COMMITMENT TO QUALITY

To the best of our knowledge, the data presented in this report are accurate, complete, error free and representative of the actual emissions during the test program. Clean Air Engineering operates in conformance with the requirements of ASTM D7036-04 Standard Practice for Competence of Air Emission Testing Bodies.



October 28, 2021

Josh Childers, P.E., QSTI
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Date

I hereby certify that the information contained within the final test report has been reviewed and, to the best of my ability, verified as accurate.



October 28, 2021

Jeff Reppert, QSTI
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Date

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REPORT REVISION HISTORY

Version	Revision	Date	Pages	Comments
Draft	D0a	10/26/2021	All	Draft version of original document.
Final	0	10/28/2021	All	Final version of original document.

PROJECT PERSONNEL

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AIR QUALITY DIVISION

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ACRONYMS & ABBREVIATIONS

AAS (atomic absorption spectrometry)	ft ² (square feet)	ml (milliliter(s))
acfm (actual cubic feet per minute)	ft ³ (cubic feet)	MMBtu (million British thermal units)
ACI (activated carbon injection)	ft/sec (feet per second)	MW (megawatt(s))
ADL (above detection limit)	FTIR (Fourier Transform Infrared Spectroscopy)	NCASI (National Council for Air and Stream Improvement)
AIG (ammonia injection grid)	FTRB (field train reagent blank)	ND (non-detect)
APC (air pollution control)	g (gram(s))	NDIR (non-dispersive infrared)
AQCS (air quality control system(s))	GC (gas chromatography)	NDO (natural draft opening)
ASME (American Society of Mechanical Engineers)	GFAAS (graphite furnace atomic absorption spectroscopy)	NESHAP (National Emission Standards for Hazardous Air Pollutants)
ASTM (American Society for Testing and Materials)	GFC (gas filter correlation)	ng (nanogram(s))
BDL (below detection limit)	gr/dscf (grains per dry standard cubic feet)	Nm ³ (Normal cubic meter)
Btu (British thermal units)	> (greater than)/ ≥ (greater than or equal to)	% (percent)
CAM (compliance assurance monitoring)	g/s (grams per second)	PEMS (predictive emissions monitoring systems)
CARB (California Air Resources Board)	H ₂ O (water)	PFGC (pneumatic focusing gas chromatography)
CCV (Controlled Condensation Method)	HAP(s) (hazardous air pollutant(s))	pg (picogram(s))
CE (capture efficiency)	HI (heat input)	PJFF (pulse jet fabric filter)
°C (degrees Celsius)	hr (hour(s))	ppb (parts per billion)
CEMS (continuous emissions monitoring system(s))	HR GC/MS (high-resolution gas chromatography and mass spectrometry)	PPE (personal protective equipment)
CFB (circulating fluidized bed)	HRVOC (highly reactive volatile organic compounds)	ppm (parts per million)
CFR (Code of Federal Regulations)	HSRG(s) (heat recovery steam generator(s))	ppmdv (parts per million, dry volume)
cm (centimeter(s))	HVT (high velocity thermocouple)	ppmvv (parts per million, wet volume)
COMS (continuous opacity monitoring system(s))	IC (ion chromatography)	PSD (particle size distribution)
CT (combustion turbine)	IC/PCR (ion chromatography with post column reactor)	psi (pound(s) per square inch)
CTI (Cooling Technology Institute)	ICP/MS (inductively coupled argon plasma mass spectroscopy)	PTE (permanent total enclosure)
CTM (Conditional Test Method)	ID (induced draft)	PTFE (polytetrafluoroethylene)
CVAAS (cold vapor atomic absorption spectroscopy)	in. (inch(es))	QA/QC (quality assurance/quality control)
CVAFS (cold vapor atomic fluorescence spectrometry)	in. H ₂ O (inches water)	QI (qualified individual)
DI H ₂ O (de-ionized water)	in. Hg (inches mercury)	QSTI (qualified source testing individual)
%dv (percent, dry volume)	IPA (isopropyl alcohol)	QSTO (qualified source testing observer)
DLL (detection level limited)	ISE (ion-specific electrode)	RA (relative accuracy)
DE (destruction efficiency)	kg (kilogram(s))	RATA (relative accuracy test audit)
DCI (dry carbon injection)	kg/hr (kilogram(s) per hour)	RB (reagent blank)
DGM (dry gas meter)	< (less than)/ ≤ (less than or equal to)	RE (removal or reduction efficiency)
dscf (dry standard cubic feet)	L (liter(s))	RM (reference method)
dscfm (dry standard cubic feet per minute)	lb (pound(s))	scf (standard cubic feet)
dscm (dry standard cubic meter)	lb/hr (pound per hour)	scfm (standard cubic feet per minute)
ESP (electrostatic precipitator)	lb/MMBtu (pound per million British thermal units)	SCR (selective catalytic reduction)
FAMS (flue gas adsorbent mercury speciation)	lb/TBtu (pound per trillion British thermal units)	SDA (spray dryer absorber)
°F (degrees Fahrenheit)	lb/lb-mole (pound per pound mole)	SNCR (selective non-catalytic reduction)
FB (field blank)	LR GC/MS (low-resolution gas chromatography and mass spectrometry)	STD (standard)
FCC (fluidized catalytic cracking)	m (meter)	STMS (sorber trap monitoring system)
FCCU (fluidized catalytic cracking unit)	m ³ (cubic meter)	TBtu (trillion British thermal units)
FEGT (furnace exit gas temperatures)	MACT (maximum achievable control technology)	TEOM (Tapered Element Oscillating Microbalance)
FF (fabric filter)	MASS [®] (Multi-Point Automated Sampling System)	TEQ (toxic equivalency quotient)
FGD (flue gas desulfurization)	MATS (Mercury and Air Toxics Standards)	ton/hr (ton per hour)
FIA (flame ionization analyzer)	MDL (method detection limit)	ton/yr (ton per year)
FID (flame ionization detector)	μg (microgram(s))	TSS (third stage separator)
FPD (flame photometric detection)	min. (minute(s))	USEPA or EPA (United States Environmental Protection Agency)
FRB (field reagent blank)	mg (milligram(s))	UVA (ultraviolet absorption)
FSTM (flue gas sorbent total mercury)		WFGD (wet flue gas desulfurization)
ft (feet or foot)		%wv (percent, wet volume)

1. PROJECT OVERVIEW

TEST PROGRAM SUMMARY

Guardian Industries, LLC (Guardian) contracted Clean Air Engineering (CleanAir) to complete testing on the stack of the flat gas manufacturing Line #1 (EU00079) at the Guardian facility located in Carleton, Michigan. The objective of the test program was to complete compliance measurements for sulfuric acid mist emissions per the facility's (State Registration Number: B1877) Renewable Operating Permit (ROP) Number: MI-ROP-B1877-2021b.

A summary of the test program results is presented below. Section 2 (Results) provides a more detailed account of the test conditions and data analysis.

**Table 1-1:
Summary of Results**

<u>Source</u> Constituent	<u>Sampling</u> Method	<u>Average</u> Emission	<u>Permit Limit</u> ¹
<u>EU(00079) Stack</u> H ₂ SO ₄ (lb/hr)	CTM-013	0.4	1.6

¹ Permit limits obtained from Michigan ROP Number: MI-ROP-B1877-2021b.

TEST PROGRAM DETAILS

PARAMETERS

The test program included the following measurements:

- sulfuric acid mist (H₂SO₄)
- flue gas composition (e.g., O₂, CO₂, H₂O)
- flue gas temperature and flow rate

SCHEDULE

Testing was performed on October 5, 2021. Table 1-2 outlines the on-site schedule followed during the test program.

**Table 1-2:
Test Schedule**

Run Number	Location	Method	Analyte	Date	Start Time	End Time
1	EU00079 Stack	CTM-013	H ₂ SO ₄	10/05/21	08:40	09:40
2	EU00079 Stack	CTM-013	H ₂ SO ₄	10/05/21	10:35	11:35
3	EU00079 Stack	CTM-013	H ₂ SO ₄	10/05/21	12:26	13:26
3	EU00079 Stack	USEPA Method 2	Velocity & Flow Rate	10/05/21	09:45	10:00
4	EU00079 Stack	USEPA Method 2	Velocity & Flow Rate	10/05/21	11:37	11:54
5	EU00079 Stack	USEPA Method 2	Velocity & Flow Rate	10/05/21	13:30	13:50

DISCUSSION

CleanAir conducted three valid 1-hour CTM-013 tests for the determination of sulfuric acid mist only. During each CTM-013 test, CleanAir conducted a complete velocity traverse. The CTM-013 train pulled a minimum of 21 scf and the impingers were gravimetrically measured before and after each test to determine moisture content from each test. The dry gas meter collected an integrated sample containing slipstream of dry gas into a bag for analysis in the CleanAir test trailer for oxygen and carbon dioxide.

At the conclusion of each test, samples were appropriately recovered and sent to the on-site laboratory trailer for analysis. CleanAir analyzed the samples on-site by both barium-thorin titration procedures and ion chromatography (IC) for sulfate (SO₄²⁻).

CleanAir performed a conditioning test run, Run 0, on Monday, October 4th as required by the methodology. The results are not included in the averages, but all data is contained within Appendix E of this test report.

EGLE required an audit sample for this test program. The audit sample results were reported from the barium-thorin titration procedure. Therefore, results in this report are reported based on the titration results as well.

ERA Audit Sample Results

The ERA audit sample report can be found in Appendix J. CleanAir reported a value of 55.169 mg/dscm versus the ERA assigned value of 55.2 mg/dscm. The acceptable range was between 49.7 – 60.7 mg/dscm.

CTM-013 Hydrogen Peroxide Determination

CTM-013 did not contain impingers of hydrogen peroxide as sulfur dioxide determination is not required for reporting analysis.

2. RESULTS

This section summarizes the test program results. Additional results are available in the report appendices.

**Table 2-1:
Stack (EU00079) – H₂SO₄**

Run No.	1	2	3	Average
Date (2021)	Oct 5	Oct 5	Oct 5	
Start Time (approx.)	08:40	10:35	12:26	
Stop Time (approx.)	09:40	11:35	13:26	
Process Conditions				
R _P Production rate - (tons produced/hr)	411	411	411	411
Gas Conditions				
O ₂ Oxygen (dry volume %)	11.1	10.8	10.4	10.8
CO ₂ Carbon dioxide (dry volume %)	7.9	8.5	8.9	8.4
T _s Stack temperature (°F)	589	589	586	588
B _w Actual water vapor in gas (% by volume)	14.60	13.23	14.66	14.16
Gas Flow Rate				
Q _a Volumetric flow rate, actual (acfm)	87,200	86,400	87,100	86,900
Q _s Volumetric flow rate, standard (scfm)	41,800	41,400	41,800	41,700
Q _{std} Volumetric flow rate, dry standard (dscfm)	36,400	35,400	36,200	36,000
Sampling Data				
V _{mstd} Volume metered, standard (dscf)	21.99	21.94	21.92	21.95
Laboratory Data (Ion Chromatography)				
m _n Total H ₂ SO ₄ collected (mg)	1.9093	1.1935	2.1788	
Sulfuric Acid (H₂SO₄) Results (Ion Chromatography)				
C _{sd} H ₂ SO ₄ Concentration (ppm dv)	0.752	0.471	0.861	0.695
E _{lb/hr} H ₂ SO ₄ Rate (lb/hr)	0.418	0.255	0.477	0.383
Laboratory Data (Titration)				
m _n Total H ₂ SO ₄ collected (mg)	1.83888	1.34851	2.02276	
Sulfuric Acid (H₂SO₄) Results (Titration)				
C _{sd} H ₂ SO ₄ Concentration (ppm dv)	0.725	0.533	0.800	0.686
E _{lb/hr} H ₂ SO ₄ Rate (lb/hr)	0.402	0.288	0.442	0.377

3. DESCRIPTION OF INSTALLATION

3.1. Description of Facility

Guardian’s flat glass manufacturing Line #1 consists of a raw material melting Furnace, glass forming and finishing, and glass cutting. Line #1 produces flat glass using the float method. Materials are weighed and mixed with water in the batch house before entering the natural gas-fired Furnace. Glass then enters the tin bath to be formed and drawn. Next, it enters a lehr to reduce its temperature. The natural gas-fired Furnace portion of the emission unit is controlled by a Control Device consisting of a Dry Scrubber (DS), Particulate Filter (PF), and Selective Catalytic Reduction (SCR).

The emission unit includes a 4,000 cubic foot Dry Scrubber reagent storage silo equipped with a passive bin vent and a 20,000-gallon pressurized aqueous ammonia storage tank.

The testing reported in this document was performed at the Stack location (EU00079) and the glass product ID was Ultra Clear during the test period.

3.2. Test Location

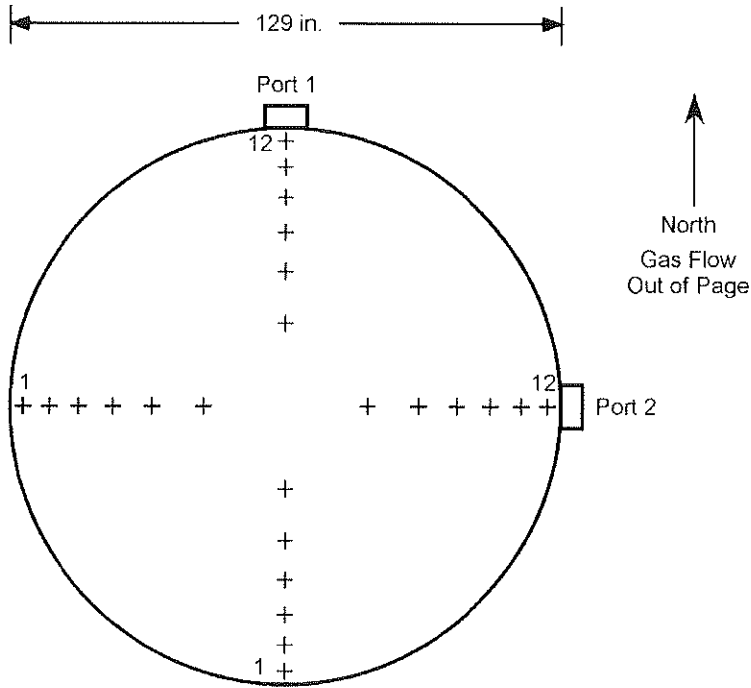
The sample point placement was determined by EPA Method 1 specifications. Table 3-1 presents the sampling information for the test location. The figure represents the layout of the test location.

**Table 3-1:
 Sampling Information**

<u>Source</u>		Run		Points per	Minutes	Total	
Constituent	Method	No.	Ports	Port	per Point	Minutes	Figure
<u>Stack</u>							
Flow Rate	EPA M2	1-3	4	6	Varied	Varied	3-1
H ₂ SO ₄	CTM-013	1-3	1	1	60	60	NA ¹

¹ H₂SO₄ was sampled at the approximate center of the duct. Readings were taken every 5 minutes.

Figure 3-1:
 Stack (EU00079) Sample Point Layout (EPA Method 1)



Traverse Point	% of Stack Diameter	Port to Point Distance (inches)
1	97.9	126.3
2	93.3	120.4
3	88.2	113.8
4	82.3	106.2
5	75.0	96.8
6	64.4	83.1
7	35.6	45.9
8	25.0	32.3
9	17.7	22.8
10	11.8	15.2
11	6.7	8.6
12	2.1	2.7

Duct diameters upstream from flow disturbance (A): 11.2
 Duct diameters downstream from flow disturbance (B): 7.0

Limit: 0.5
 Limit: 2.0

4. METHODOLOGY

4.1. Test Methods

The test program sampling measurements followed procedures and regulations outlined by the USEPA and Michigan Department of Environment, Great Lakes, and Energy (EGLE). These methods appear in detail in Title 40 of the CFR and at <https://www.epa.gov/emc>.

Appendix A includes diagrams of the sampling apparatus, as well as specifications for sampling, recovery, and analytical procedures. Any modifications to standard test methods are explicitly indicated in this appendix. In accordance with ASTM D7036 requirements, CleanAir included a description of any such modifications along with the full context of the objectives and requirements of the test program in the test protocol submitted prior to the measurement portion of this project. Modifications to standard methods are not covered by the ISO 17025 and TNI portions of CleanAir's A2LA accreditation.

CleanAir follows specific QA/QC procedures outlined in the individual methods and in USEPA "Quality Assurance Handbook for Air Pollution Measurement Systems: Volume III Stationary Source-Specific Methods," EPA/600/R-94/038C. Appendix D contains additional QA/QC measures, as outlined in CleanAir's internal Quality Manual.

TITLE 40 CFR PART 60, APPENDIX A

- Method 1 "Sample and Velocity Traverses for Stationary Sources"
- Method 2 "Determination of Stack Gas Velocity and Volumetric Flow Rate (Type S Pitot Tube)"
- Method 3 "Gas Analysis for the Determination of Dry Molecular Weight"
- Method 3A "Determination of Oxygen and Carbon Dioxide Concentrations in Emissions from Stationary Sources (Instrumental Analyzer Procedure)"
- Method 4 "Determination of Moisture Content in Stack Gases"

CTM-013 (MOD.) CONTROLLED CONDENSATION METHOD (CCM)

"Determination of Sulfur Oxides Including Sulfur Dioxide, Sulfur Trioxide and Sulfuric Acid Vapor and Mist from Stationary Sources Using a Controlled Condensation Sampling Apparatus"

METHODOLOGY DISCUSSION

VOLUMETRIC FLOW RATE – METHODS 1-4

EPA Methods 1, 2, 3 and 4 of 40 CFR 60, Appendix A, were followed to determine the average flue gas composition and volumetric flow rate. These methods determined several characteristics of the flue gas stream: velocity, moisture, flow rate, and the concentrations of oxygen (O₂) and carbon dioxide (CO₂).

SULFURIC ACID MIST – CTM-013

CleanAir followed EPA Conditional Test Method 013 (CTM-013). This method is applicable for the determination of sulfur trioxide (SO₃) and sulfuric acid vapor/mist (H₂SO₄) using a controlled condensation sampling system.

Key operating parameters include:

- Probe was maintained at a temperature of >350°F.
- Quartz fiber filter was maintained at a temperature of >500°F.
- H₂SO₄ condenser - Modified Graham condenser, filled with water and temperature maintained between 75 and 85°C (167 to 185°F).

A second filter referred to as the sulfuric acid mist (SAM) filter, was located at the condenser outlet for the collection of residual sulfuric acid aerosols not collected by the condenser. The condenser temperature was regulated by a water jacket and the SAM filter is regulated by a closed oven. Both the water jacket and oven were maintained between 167°F to 185°F. The condenser and SAM filter (glass frit) were maintained above the water dew point, which eliminates the problem of oxidation of dissolved SO₂.

The condenser collection media, including the coil condenser rinse and glass frit, were extracted with DI water.

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5. *APPENDIX*

Appendix A: Test Method Specifications

Appendix B: Sample Calculations

Appendix C: Parameters

Appendix D: QA/QC Data

Appendix E: Field Data

Appendix F: Field Data Printouts

Appendix G: Laboratory Data

Appendix H: Facility Operating Data

Appendix I: Chromatograms

Appendix J: Audit Sample Report

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