CO COMPLIANCE TEST REPORT FOR CITY OF STURGIS SV-ENG-6 INLET & OUTLET May 30, 2019

City of Sturgis 130 N. Nottawa Sturgis, MI 29180

Job # 19-091

Test Report Date: 06-28-19

INTRODUCTION

This report presents the results of the emissions tests performed for the City of Sturgis, in Sturgis, MI on SV-ENG-6 Inlet and Outlet.

The purpose of the tests was to determine the CO emissions of the unit while burning gas and oil for compliance. The results can be found in the Summary of Test Results section of this report.

The testing was performed by Grace Consulting, Inc., located at 510 Dickson Street, Wellington, OH 44090. Present during the testing were Tim Moody, Caleb Moody, and Nick Vineyard from Grace Consulting, Inc. Keith Scaggs with the City of Sturgis and Chance Collins with the State of Michigan Department of Environmental Quality were present to observe the testing.

The tests were performed on May 30, 2019. The testing was completed in accordance with USEPA test methods as published in the Federal Register.

The sampling and analytical procedures can be found in the Methods and Discussion section of this report. The raw field data and the equations used to determine the final results are presented in the Appendix section.

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SUMMARY OF TEST RESULTS

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SUMMARY OF TEST RESULTS

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The following presents the results of the emissions tests performed for the City of Sturgis, in Sturgis, MI on SV-ENG-6 Inlet and Outlet.

CO EMISSIONS

<u>Run</u>	Unit	Date	Fuel	CO ppm	CO Ib/mmBtu	CO @ 15% O2	O2 Percent	Removal Efficiency
1	Outlet	05-30-19	Oil	22.50	0.034	14.30	11.60	
2	Outlet	05-30-19	Oil	23.70	0.036	15.00	11.60	
3	Outlet	05-30-19	Oil	23.60	0.034	14.50	11.30	
AVG				23.30	0.035	14.60	11.50	
1	Inlet	05-30-19	Gas	385.90	0.510	227.70	10.90	
2	Inlet	05-30-19	Gas	378.10	0.505	225.30	11.00	
3	Inlet	05-30-19	Gas	380.00	0.523	233.50	11.30	
AVG				381.30	0.513	228.80	11.10	
1 .	Outlet	06-21-16	Gas	73.70	0.099	44.40	11.10	80.5
2	Outlet	06-21-16	Gas	73.10	0.105	46.90	11.70	79.2
3	Outlet	06-21-16	Gas	74.10	0.102	45.50	11.30	80.5
AVG				73.60	0.102	45.60	11.40	80.1

*Percent Reduction based on CO ppm @ 15% ${\rm O_2}$

The complete results can be found in the computer printouts following.

Sampling System Bias Check and Measured Value Correction

City of Sturgis Unit SV-ENG-6 Outlet

	Date: Pollutant: Monitor Span:	5/30/2019 CO 100.50					Fuel:	Oil	
Run Number	Average Measured Value	Initial Zero Gas Bias	Final Zero Gas Bias	Zero Gas Drift	Initial Upscale Gas Bias	Final Upscale Gas Bias	Upscale Gas Drift	Calibration Gas	Corrected Value, Dry Basis
1	22.90	0.13	0.29	0.16	49.55	50.16	0.61	49.16	22.50
2	24.30	0.29	0.08	-0.21	50.16	50.33	0.17	49.16	23.70
3	24.20	0.08	0.13	0.05	50.33	50.43	0.10	49.16	23.60
			Cgas = (Cavg - Co) * Cma / (Cm - Co)			Eq. 6C-1			
		where:	Cavg = Aver Co = Averag Cm = Averag	age gas con- le of initial an for the zero ge of initial an for the upsc	entration, dry ba centration indica d final system c gas, ppm nd final system o ale calibration g ion of the upsca	ated by gas ana alibration bias calibration bias as, ppm	check respons	es	

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Sampling System Bias Check and Measured Value Correction

City of Sturgis Unit SV-ENG-6 Outlet

	Date: Pollutant: Monitor Span:	5/30/2019 O2 22.03					Fuel:	Oil	
Run Number	Average Measured Value	Initial Zero Gas Bias	Final Zero Gas Bias	Zero Gas Drift	Initial Upscale Gas Bias	Final Upscale Gas Bias	Upscale Gas Drift	Calibration Gas	Corrected Value, Dry Basis
1	11.70	0.15	-0.03	-0.82	11.14	11.13	-0.05	11.02	11.60
2	11.70	-0.03	-0.15	-0.54	11.13	11.11	-0.09	11.02	11.60
3	11.40	-0.15	-0.13	0.09	11.11	11.08	-0.14	11.02	11.30

Cgas = (Cavg - Co) * Cma / (Cm - Co)

where:

Cgas = Effluent gas concentration, dry basis, percent

Cavg = Average gas concentration indicated by gas analyzer, dry basis, percent

Eq. 6C-1

Co = Average of initial and final system calibration bias check responses

for the zero gas, percent

Cm = Average of initial and final system calibration bias check responses

for the upscale calibration gas, percent

Cma = Actual concentration of the upscale calibration gas, percent

Sampling System Bias Check and Measured Value Correction

City of Sturgis Unit SV-ENG-6 Inlet

	Date: Pollutant: Monitor Span:	5/30/2019 CO 980.20					Fuel:	Gas	
Run Number	Average Measured Value	Initial Zero Gas Bias	Final Zero Gas Bias	Zero Gas Drift	Initial Upscale Gas Bias	Final Upscale Gas Bias	Upscale Gas Drift	Calibration Gas	Corrected Value, Dry Basis
1	385.90	0.61	3.17	0.26	490.58	495.61	0.51	493.60	385.90
2	380.40	3.17	2.19	-0.10	495.61	495.87	0.03	493.60	378.10
3	380.20	2.19	2.44	0.03	495.87	490.54	-0.54	493.60	380.00
	Cgas = (Cavg - Co) * Cma / (Cm - Co)Eq. 6C-1where:Cgas = Effluent gas concentration, dry basis, ppm Cavg = Average gas concentration indicated by gas analyzer, dry basis, ppm Co = Average of initial and final system calibration bias check responses for the zero gas, ppmCm = Average of initial and final system calibration bias check responses for the upscale calibration gas, ppmCma = Actual concentration of the upscale calibration gas, ppm								

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Sampling System Bias Check and Measured Value Correction

City of Sturgis Unit SV-ENG-6 Inlet

	Date: Pollutant: Monitor Span:	5/30/2019 O2 22.03	02				Fuel:		
Run Number	Average Measured Value	Initial Zero Gas Bias	Final Zero Gas Bias	Zero Gas Drift	Initial Upscale Gas Bias	Final Upscale Gas Bias	Upscale Gas Drift	Calibration Gas	Corrected Value, Dry Basis
1	11.00	0.14	0.14	0.00	10.95	11.23	1.27	11.02	10.90
2	11.00	0.14	0.15	0.05	11.23	10.89	-1.54	11.02	11.00
3	11.30	0.15	0.09	-0.27	10.89	11.13	1.09	11.02	11.30

Cgas = (Cavg - Co) * Cma / (Cm - Co)

where:

Cgas = Effluent gas concentration, dry basis, percent

Cavg = Average gas concentration indicated by gas analyzer, dry basis, percent

Eq. 6C-1

Co = Average of initial and final system calibration bias check responses

for the zero gas, percent

Cm = Average of initial and final system calibration bias check responses

for the upscale calibration gas, percent

Cma = Actual concentration of the upscale calibration gas, percent

Sampling System Bias Check and Measured Value Correction

City of Sturgis Unit SV-ENG-6 Outlet

	Date: Pollutant: Monitor Span:	5/30/2019 CO 100.50					Fuel:	Gas	
Run Number	Average Measured Value	Initial Zero Gas Bias	Final Zero Gas Bias	Zero Gas Drift	Initial Upscale Gas Bias	Final Upscale Gas Bias	Upscale Gas Drift	Calibration Gas	Corrected Value, Dry Basis
1	74.80	0.16	-0.35	-0.51	49.78	49.93	0.15	49.16	73.70
2	73.90	-0.35	-0.07	0.28	49.93	49.35	-0.58	49.16	73.10
3	74.30	-0.07	-0.16	-0.09	49.35	49.15	-0.20	49.16	74.10
Cgas = (Cavg - Co) * Cma / (Cm - Co)Eq. 6C-1where:Cgas = Effluent gas concentration, dry basis, ppm Cavg = Average gas concentration indicated by gas analyzer, dry basis, ppm Co = Average of initial and final system calibration bias check responses for the zero gas, ppmCm = Average of initial and final system calibration bias check responses for the upscale calibration gas, ppmCma = Actual concentration of the upscale calibration gas, ppm									

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Sampling System Bias Check and Measured Value Correction

City of Sturgis Unit SV-ENG-6 Outlet

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	Date: Pollutant: Monitor Span:	5/30/2019 O2 22.03					Fuel:	Gas		
Run Number	Average Measured Value	Initial Zero Gas Bias	Final Zero Gas Bias	Zero Gas Drift	Initial Upscale Gas Bias	Final Upscale Gas Bias	Upscale Gas Drift	Calibration Gas	Corrected Value, Dry Basis	
1	11.20	0.06	0.06	0.00	11.17	11.05	-0.54	11.02	11.10	
2	11.70	0.06	-0.01	-0.32	11.05	10.99	-0.27	11.02	11.70	
3	11.30	-0.01	-0.04	-0.14	10.99	11.04	0.23	11.02	11.30	
			Cgas = (Cav	⁄g - Co) * Cm	a / (Cm - Co)					
		where:	Cgas = Effluent gas concentration, dry basis, percent Cavg = Average gas concentration indicated by gas analyzer, dry basis, percent Co = Average of initial and final system calibration bias check responses for the zero gas, percent							

Cm = Average of initial and final system calibration bias check responses

for the upscale calibration gas, percent

Cma = Actual concentration of the upscale calibration gas, percent

METHODS AND DISCUSSION

Test Methods used at City of Sturgis, SV-ENG-6, Inlet & Outlet

Method 3A

 O_2 concentrations were determined with 3 Method 3A test runs while burning Oil and while burning Gas. GCI used a monitor range of 0-22.03% for O_2 at each location.

Method 10

CO emissions were determined with 3 Method 10 test runs while burning Oil and while burning Gas. GCI used a monitor span of 100.5 ppm for CO on the Outlet and 980.2 ppm for CO on the Inlet.

Gaseous testing was performed at 16.7, 50.0 and 83.3 percent of the measurement line.

Discussion

Environmental conditions did not adversely affect the test results.

Testing was completed by following GCI's Internal Site Specific Test Plan #19-091 with no deviations.

