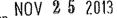
In MACK SWERE CEIVED Michigan Refining Division NOV 2 5 2013





AIR QUALITY DIV.

Marathon Petroleum Company LP

VIA FEDERAL EXPRESS

1300 South Fort Street Detroit, MI 48217 Tel: 313.843.9100

November 22, 2013

Ms. Karen Kajiya-Mills, Technical Programs Unit Supervisor Michigan Department of Environmental Quality Air Quality Division Constitution Hall, 2nd Floor South 525 West Allegan Street Lansing, Michigan 48933-1502

RE: Notification of Intent to test East Plant Fuel Gas Analyzer and West Plant **Fuel Gas Analyzer**

Dear Ms. Karen Kaiiva-Mills:

Marathon Petroleum Company's Michigan Refining Division is providing notification of our intent to test the East and West Plant Fuel Gas Analyzers. Testing will occur in the first quarter of 2014. H2S RATAs will be performed on the East and West Fuel Gas Analyzers.

The test proposal is included for your review.

If you have questions concerning this notification, please feel free to contact Joe Reidy at 313-297-6011.

Sincerely,

Marathon Petroleum Company LP

By: MPC Investment LLC, General Partner

Mr. C.T. Case, Deputy Assistant Secretary

Attachments

Jorge Acevedo - Federal Express Overnight Cc.

Michigan Department of Environmental Quality

Air Quality Division

Southeast Michigan District Office

Cadillac Place

3058 W Grand Blvd., Suite 2-300

Detroit, MI 48202



MICHIGAN DEPARTMENT OF NATURAL RESOURCES AND ENVIRONMENT AIR QUALITY DIVISION

NOV 25 705

RENEWABLE OPERATING PERMIT

EQP 5736 (Rev 2-10)

Authorized by 1994 P.A. 451, as amended. Failure to provide this information may result in civil and/or criminal penalties.

Reports submitted pursuant to R 336.1213 (Rule 213), subrules (3)(c) and/or (4)(c), of Michigan's Renewable Operating Permit (ROP) program must be certified by a responsible official. Additional information regarding the reports and documentation listed below must be kept on file for at least 5 years, as specified in Rule 213(3)(b)(ii), and be made available to the Department of Natural Resources and Environment, Air Quality Division upon request.

Source Name Marath	on Petroleum Company	LP			County Wayne	
Source Address 1300	South Fort Street			City	Detroit	
AQD Source ID (SRN)	A9831	ROP No.	MI-ROP-A9831- 2012	·	ROP Section No.	01
Please check the appropria	ate box(es):					
☐ Annual Compliance	Certification (Pursuant to	Rule 213(4)(c))			
term and condition of method(s) specified 2. During the entite term and condition deviation report(s).	e reporting period, this source of which is identified and incl	uded by this ce was in cor cluded by thi nine complian	reference. The method mpliance with all terms s reference, EXCEPT ce for each term and d	(s) used and co	d to determine comp nditions contained in deviations identified	liance is/are the n the ROP, each on the enclosed
unless otherwise inc	nicated and described on the	e enclosed de	viation report(s).			
	re Frequent) Report Certif		(1. 5.1.0(0))	11		
deviations from thes 2. During the entire	e reporting period, ALL monitive requirements or any other reporting period, all monitor requirements or any other	terms or con	ditions occurred. ciated recordkeeping re	equirem	ents in the ROP wer	e met and no
Other Report Certific	ation					
60 day notifica	vide inclusive dates): From eports or other applicable do not to perform H2S Interest in the first quant	RATAs on E	uired by the ROP are a ast and West	1/22/2 httached		
	ormation and belief formed rue, accurate and complete	MPC Investi its General	ment LLC,	ments a	and information in th	
Name of Responsible Office	cial (print or type)		Title		Phone N	
Signature of Responsible C	(Ifficial				11/2	2/13

* Photocopy this form as needed.

CleanAir.



November 20, 2013

Crystal Davis Marathon Petroleum Company LP 1300 Fort St. Detroit, MI 48217

NOV 25

AIR QUALITY DIV.

RE: Clean Air Engineering Proposal No. 37934, Revision 1

Dear Ms. Davis:

Clean Air Engineering (CleanAir) is pleased to present the following program to meet the requirements of Marathon Petroleum Company LP, for measurement services at the Michigan Refining Division (MRD) facility in Detroit, Michigan.

This revision accounts for the removal of testing on the FCC Regen.

RATA Parameters

Table 1: RATA Parameters

	H₂S
East Plant Fuel Gas	Х
West Plant Fuel Gas	Х

Schedule of Activities

The schedule of activities for the proposed test program is shown in Table 2.

Table 2: Proposed Testing Schedule - Fuel Gas H₂S RATA

Troposed resting defiedule -1 def das 1120 ftA1A					
Day	Activity	Location	Test Method	Replicates	Sample Time
1	Mobilization				
2	H₂S	East Plant	11	9 - 12	10 min.
3	H₂S	West Plant	11	9 - 12	10 min.
4	Demobilization	n			

This schedule is a best-case scenario based on test locations with easy access and smooth transitions between plants. Set-up delays between plants may add significant time to this schedule.

Personnel Matrix

The personnel required to complete the proposed programs is shown below.

Table 3: Proposed Personnel Matrix

Level	Personnel Classification	Number Required*
E2	Mid-Level Engineer/Scientist	1
T2	Mid-Level Technician	1

^{*}Hourly rates are listed on the enclosed Fee Schedule.