

DEPARTMENT OF ENVIRONMENTAL QUALITY  
AIR QUALITY DIVISION

**FCE Summary Report**

<b>Facility :</b> Viking Energy of Lincoln, LLC		<b>SRN :</b> N0890	
<b>Location :</b> 509 W. State St.		<b>District :</b> Gaylord	
		<b>County :</b> ALCONA	
<b>City :</b> LINCOLN	<b>State:</b> MI	<b>Zip Code :</b> 48742	<b>Compliance Status :</b> Compliance
<b>Source Class :</b> MAJOR		<b>Staff :</b> Bill Rogers	
<b>FCE Begin Date :</b> 12/18/2017		<b>FCE Completion Date :</b> 12/18/2018	
<b>Comments :</b>			

**List of Partial Compliance Evaluations :**

Activity Date	Activity Type	Compliance Status	Comments
12/18/2018	Scheduled Inspection	Compliance	Inspection and records review
10/25/2018	Excess Emissions (CEM) ✓	Compliance	3rd Quarter 2018, EER. Certified by Neil Taratuta, Plant Manager. Highest excess emissions is opacity at 0.01% operating time. Highest monitor downtime is also opacity, 0.33% of operating time.
09/18/2018	CEM RATA	Compliance	RATA Test Audit. Passed for all pollutants: NOx 7.28% of mean of reference samples (20% allowed) CO 1.13% of the standard (5% allowed) SO2 7.92% of mean of reference samples (20% allowed)
08/13/2018	ROP Semi 1 Cert ✓	Compliance	Deviations reported are several gas monitor and opacity monitor shutdowns, many for maintenance, but some due to breakdown; longest was 2 days to repair NOx monitor. Properly certified by Neil Taratuta, Plant Manager.
08/13/2018	CAM Excursions/Exceedances ✓	Compliance	Conditions VII 6 & 7 under EUBOILER for CAM. Claims no excess emissions. Properly certified by Neil Taratuta, Plant Manager.
08/13/2018	CAM monitor downtime ✓	Compliance	17 gas monitor shutdowns, 4 opacity. Longest was NOx monitor failed, down 2 days, repaired. Properly certified by Neil Taratuta, Plant Manager.

Activity Date	Activity Type	Compliance Status	Comments
08/08/2018	Excess Emissions (CEM) ✓	Compliance	2018 2nd Quarter EER. Certified by Neil Taratuta. Claims no excess emissions. Monitor downtime NOX 2.60%, SO2 and CO 0.24%, opacity 0.04% of operating time.
04/18/2018	Excess Emissions (CEM) ✓	Compliance	1st Quarter EER. Properly certified by Neil Taratuta, Plant Manager. Claims no excess emissions. Highest monitor downtime 1.8% of operating time for the gaseous emissions monitoring system (NOx, SO2, CO)
03/22/2018	Malfunction Abatement Plan	Compliance	Preventative maintenance & Malfunction Abatement Plan and Start-up & Shutdown Plan - Received with ROP Renewal Application.
03/22/2018	ROP Other	Compliance	Fuel Procurement and Handling Plan - Received with ROP Renewal Application.
03/22/2018	ROP Other	Compliance	Fugitive Dust Control Plan - Received with ROP Renewal Application.
03/16/2018	MAERS	Compliance	See MAERS for further info.
03/13/2018	MAERS		2017 MAERS, Check MAERS for any review comments
02/28/2018	ROP Annual Cert ✓	Compliance	MI-ROP-N0890-2013a properly certified by Neil Taratuta, Plant Manager. 12 CO exceedances in the year, longest was 8 minutes. 1 opacity exceedance 24 minutes.
02/28/2018	ROP SEMI 2 CERT ✓	Compliance	MI-ROP-N0890-2013a Properly certified by Neil Taratuta, Plant Manager. 5 CO exceedances, the longest of which was 8 minutes.
02/28/2018	CAM Excursions/Exceedances ✓	Compliance	MI-ROP-N0890-2013a Properly certified by Neil Taratuta, Plant Manager. Claims no CAM excursions within the second half of 2017.
02/28/2018	CAM monitor downtime ✓	Compliance	Properly certified by Neil Taratuta, Plant Manager. Reports 4 incidents of CAM monitor downtime. The longest was 29 minutes. Total for the second half of 2017 was 51 minutes.
02/02/2018	Excess Emissions (CEM) ✓	Compliance	4th Quarter EER. Claims no excess emissions. Claims no opacity monitor downtime. 0.07% operating time gas monitors downtime.

Name: William J Rogers, L.

Date: 12/28/2018

Supervisor: SN