

DEPARTMENT OF ENVIRONMENTAL QUALITY  
AIR QUALITY DIVISION

**FCE Summary Report**

Facility : HILLMAN POWER CO		SRN :	N1266
Location : 750 E. PROGRESS ST		District :	Gaylord
		County :	MONTMORENCY
City :	HILLMAN	State:	MI Zip Code : 49746 Compliance Status :
Source Class : MAJOR		Staff :	Bill Rogers
FCE Begin Date : 2/5/14		FCE Completion Date :	2/5/2015
Comments : Ongoing enforcement case for excess PM emissions and confirmed fallout complaints.			

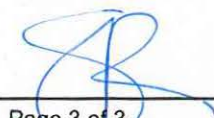
**List of Partial Compliance Evaluations :**

Activity Date	Activity Type	Compliance Status	Comments
02/05/2015	Excess Emissions (CEM)	Compliance	4th quarterly EER
02/03/2015	Scheduled Inspection	Compliance	Scheduled Inspection
02/03/2015	Stack Test Observation	Compliance	PM retest
01/06/2015	ROP Other	Compliance	Cylinder Gas Audit - Fourth Quarter Passed within required accuracy.
10/30/2014	Excess Emissions (CEM)	Compliance	Third quarter EER. Appears properly certified. Total 8.9 hr. excess opacity in the quarter.
10/01/2014	CEM RATA	Compliance	RATA Test Audit - August 12, 2014 Properly certified, passed within required accuracy on all pollutants.
09/09/2014	Other	Compliance	ROP working draft company comments and my responses to them.
08/27/2014	Complaint Investigation	Non Compliance	Fallout; sample collection
08/25/2014	Complaint Investigation	Compliance	phone call in response to PEAS call
08/04/2014	Excess Emissions (CEM)	Compliance	2nd quarterly EER 3 hr excess opacity in quarter, 0.19% operating time. Opacity monitor down 0.03% of operating time. Other pollutants no excess emissions, monitor down 0.37% of operating time.
08/04/2014	ROP Semi 1 Cert	Compliance	Semi 1 cert included with quarterly report, appears properly certified.

Activity Date	Activity Type	Compliance Status	Comments
06/04/2014	Stack Test	Compliance	Compliance Emission testing for ROP No. MI-ROP-N1266-2009 Passed PM limits at 155,000 and 165,000 PPH steam, failed at 175,000. Will comply if operated at 165,000 pph or less.
05/08/2014	Excess Emissions (CEM)	Compliance	2014, First Quarter Excess Emission Report Highest excess emissions is opacity at 0.30% of operating time, highest monitor downtime is all the gas monitors at 0.26% of operating time.
04/17/2014	ROP Other	Compliance	2014, First Quarterly Cylinder Gas Audit. Passed within the allowed tolerance.
04/08/2014	Stack Test Observation	Compliance	Particulate matter test
03/31/2014	Other	Non Compliance	Stack test review
03/31/2014	Stack Test	Non Compliance	Emission Testing for ROP No. MI-ROP-N1266-2009. Tested for PM, Sulfuric Acid, VOC, and Benzo-A-Pyrene. Failed PM: see separate report for detailed comments.
03/25/2014	Telephone Notes	Non Compliance	Failed PM stack test
03/20/2014	MAERS	Compliance	2013 MAERS, Check MAERS for any review comments Passed audit, properly certified
03/14/2014	Other	Compliance	ROP draft notes
03/06/2014	Complaint Investigation	Compliance	Complaint investigation, fallout
02/26/2014	Rule 912	Compliance	Opacity excursion 2.2 hours on 2/8/2014 during boiler startup. During a stack test (see report CA_N126624359) Keith Mulka, Plant Manager, told me this was probably a water cloud condensing in the stack due to extreme cold rather than a boiler malfunction. This seems likely.
02/11/2014	Stack Test Observation	Compliance	Particulate, VOC, and sulfuric acid mist tests
02/05/2014	Excess Emissions (CEM)	Compliance	2013, Fourth Quarterly EER 20 deviations reported, totalling 3.5 hours of excess opacity, no gas monitoring system problems reported.
02/05/2014	ROP Annual Cert	Compliance	Annual certification for MI-ROP-N1266-2009. Appears properly certified. Included with quarterly excess emission report and certified on the same form.

Activity Date	Activity Type	Compliance Status	Comments
02/05/2014	ROP SEMI 2 CERT	Compliance	Semiannual report for MI-ROP-N1266-2009. Included with the quarterly excess emission report and certified on the same form.

Name: William J Rogers Jr Date: 3/26/2015

Supervisor:   
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