

DEPARTMENT OF ENVIRONMENTAL QUALITY
AIR QUALITY DIVISION
ACTIVITY REPORT: Scheduled Inspection

N557525461

FACILITY: ANR Pipeline Company - Bridgman Compressor Station		SRN / ID: N5575
LOCATION: 3372 Browntown Rd, BRIDGMAN		DISTRICT: Kalamazoo
CITY: BRIDGMAN		COUNTY: BERRIEN
CONTACT: Glen Smith , Operations		ACTIVITY DATE: 06/06/2014
STAFF: Matthew Deskins	COMPLIANCE STATUS: Compliance	SOURCE CLASS: MAJOR
SUBJECT: Scheduled unannounced inspection.		
RESOLVED COMPLAINTS:		

On June 6, 2014 AQD staff (Matt Deskins) went to conduct an unannounced scheduled inspection of the ANR Pipeline facility located in Bridgman, Berrien County. The facility is a compressor station whose main function is to maintain certain pressures in pipelines that transport sweet natural gas from ANRs southwest mainline to storage facilities or local distribution companies. The facility is considered a major source of emissions for NO_x, CO, VOCs, and HAPs and operates under Renewable Operating Permit No. MI-ROP-N5575-2013. The facility has five 1550 hp reciprocating internal combustion engines (RICE), three 1125 hp turbines, one 12,000 hp RICE and one 585 hp RICE emergency generator which all operate on natural gas. According to file information, all of the preceding equipment was exempt from air permitting because they were installed prior to 1967 except for the 12,000 hp engine, one of 1125 hp turbines, and the 585 hp emergency generator. The 12,000 hp engine and the 1125 hp turbine were installed after the 1967 cut off date but were still exempt from permitting under a former Rule 36. The 585 hp emergency generator was installed in September of 2007 to replace two 370 hp generators. It was installed under the AQD Rule 285(g) permit exemption but is subject to 40 CFR Part 63 Subpart ZZZZ (RICE MACT). The facility also has a 5.021 MMbtu/hr boiler that is natural gas fired. It is subject to 40 CFR Part 63 Subpart DDDDD (NESHAP for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters) but it is staff's understanding that this regulation for existing sources doesn't take effect until January 31, 2016. Staff departed for the facility at approximately 9:40 a.m.

Staff arrived at the facility at approximately 11:00 a.m. The facility is surrounded by fencing and is equipped with automated gates. The gate is normally closed and any visitors have to page the office from an intercom system and identify themselves prior to personnel opening the gate. During this visit, the gate was open but staff still used the intercom system to identify them self before proceeding back to the office area. Upon entry into the office area, staff introduced them self to an employee named Glen Smith. Glen is one of the people who staff has met with during previous inspections but wasn't there during staff's last inspection. Staff mentioned to Glen the purpose of the visit, signed in, and gave him a copy of the brochure "Environmental Inspections Rights and Responsibilities" for Glen to look over. Glen then asked if staff was familiar with the safety protocol of the facility and staff mentioned that they've gone over it during every previous visit. Glen mentioned that staff wouldn't need to do it again. Staff then asked about the gate being open and Glen said that they are going to be down to only 5 employees and most of the time there is no one to man the office and let in visitors. He said it was making it difficult for trash pick-up and other deliveries so now they just leave it open. Staff then started on the ROP requirements and mentioned to Glen it was going to be similar to past inspections in that I would go through the ROP requirements with him, look at some records, and then go out to view the equipment. Staff started out by letting Glen look over the emission units listed in the ROP to ensure that they are listed correctly and nothing has been added or changed. After looking it over, Glen stated that it's all still the same and nothing new has been added and that all operations remain the same. Staff then proceeded to go over the requirements/records of the ROP. The following is a summary of the facilities equipment and some information regarding them.

The 585 hp emergency generator: It was manufactured by Waukesha and as mentioned previously, replaced the two 370 hp Ingersoll-Rand generators and was installed under the AQD Rule 285(g) permit exemption. The generator is all automated and senses any fluctuations with incoming power. If the facility should lose power, the generator automatically starts-up and will automatically shutdown when main power is restored. They still have to run it at least 2 hours a month for testing purposes and they log the hours that this is done so they can calculate how many hours the engine has actually run during power outages. The engine was exempt from 40 CFR Part 63 Subpart ZZZZ – NESHAP for Stationary Reciprocating Internal Combustion Engines (RICE) because it was only used for emergency purposes. The facility was required to provide an initial notification regarding this and did so upon the engines installation. However, with the amendments to Subpart ZZZZ that recently took affect, it is now subject to the regulation.

The five 1550 hp Clark RICEs. Units 1, 3, 4, and 5 were operating during staff's inspection. These engines are not subject to the RICE MACT because they are all existing lean burn engines and thus exempt from the regulation.

The four 1125 hp Solar Saturn turbines. Only units 6 and 7 were operating during staff's inspection. These turbines are not subject to any federal NSPS, NESAHP/MACT, because of their date of installation. The one designated as unit 8 was installed under a permit exemption back in 1968.

The 12,000 hp Clark RICE. This engine is designated as Unit 9 and it was operating during staff's inspection. This engine is also not subject to 40 CFR Part 63 Subpart ZZZZ because it is also considered an existing lean burn engine which is exempt from the requirements. The engine is subject though to the R 336.1818 rules for NOx emission reductions during the ozone control period (May 1 through September 30) of each calendar year. The facility had to develop a plan to comply with this rule and ultimately came up with an allowable NOx limit of 6.6 grams per brake horsepower hour. The facility has been testing the engine during every ozone season since 2007 and so far it has met the emission limit.

The 5.021 MMBtu/hr boiler was installed in 1972 and was manufactured by Kewanee. As mentioned in the opening paragraph, it will eventually be subject to the MACT Subpart DDDDD. It was not in operation during staff's inspection.

The following are the special conditions of MI-ROP-N5575-2013 along with AQD staff comments regarding the facilities compliance status with them. **Please note that staff did not include any requirements that were N/A in the ROP below.

EUBG009

EMISSION UNIT CONDITIONS

DESCRIPTION

Clark model TCVC20M; 12,000 HP natural gas fired reciprocating internal combustion compression engine. Installed under exemption. In 2003, unit was permitted to modify the fuel injection system to reduce NOx emissions. This engine is subject to Rule 336.1818 for NOx emission reductions during the ozone control period of May 1 through September 30 of each calendar year.

I. EMISSION LIMIT(S)

Pollutant	Limit	Time Period/ Operating Scenario	Equipment	Monitoring/ Testing Method	Underlying Applicable Requirement
1. NOx (Oxides of Nitrogen)	174.6 pph ²	Test Protocol. This limit applies during the non-ozone control period of October 1 through April 30 of each calendar year.	EUBG009	SC V.1, VI.1 & VI.2	40 CFR 52.21 ^{2,3} R 336.1213(3)
2. NOx (Oxides of Nitrogen)	6.6 grams per brake horsepower-hour	Test protocol or other approved alternative listed under R 336.1818(4)(a)(ii). This limit applies during the ozone control period of May 1 through September 30 of each calendar year.	EUBG009	SC VI.3 & VI.4	R 336.1818(3)

AQD Comment: COMPLIANCE. The facility has to test for the emission limit stated in number one above within the effective date of the permit so they still have quite a bit of time to do this. The facility has been testing for compliance with the limit in number two above every year during the ozone season. The testing this year is scheduled for August. To date, they have been compliance with the limits.

III. PROCESS/OPERATIONAL RESTRICTION(S)

- The permittee shall not operate any affected engine (as defined in R 336.1818(1)(a)) during the ozone control period of May 1 through September 30 of each calendar year unless the permittee complies with a department approved compliance plan as described in R 336.1818(3)(a). (R 336.1818(3))

AQD Comment: COMPLIANCE. The facility has an approved compliance plan and they appear to be meeting its requirements.

V. TESTING/SAMPLING

Records shall be maintained on file for a period of 5 years. (R 336.1213(3)(b)(ii))

- The permittee shall perform testing, at owner's expense and in accordance with Department rules, of the NOx emission rate from EUBG009 once within the effective dates of this permit. No less than 60 days prior to testing, a complete stack testing plan must be submitted to the AQD. The final plan must be approved by the AQD prior to testing. Verification of the emission rates includes the submittal of a complete report of the test results to the AQD with 60 days following the last date of the test. (R 336.1213(3))

AQD Comment: COMPLIANCE. They haven't done this testing for this ROP cycle but they still have quite a bit of time to do this.

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of 5 years. (R 336.1213(3)(b)(ii))

- The permittee shall monitor and record, in a satisfactory manner, the natural gas usage rate for EUBG009 on a monthly basis.^{2,3} (40 CFR 52.21)

AQD Comment: COMPLIANCE. The facility is doing, see attached spreadsheet.

2. The permittee shall record, in a satisfactory manner, the hours of operation of EUBG009 on monthly basis. (R 336.1213(3)(b))

AQD Comment: COMPLIANCE. The facility is doing, see attached spreadsheet.

3. The permittee shall perform monitoring sufficient to yield data for each ozone period that representative of a source's compliance with the NOx emission rate limit. The monitoring must include one of the following: (R 336.1818(4)(a)(ii))
 - a. Performance tests consistent with either of the following:
 - i. The provisions of 40 CFR Part 60, Subpart A and appendices A, B, and F and Part 7 (2005).
 - ii. The provisions of ASTM D6522-00 (2005).
 - b. A parametric monitoring program that specifies operating parameters, and their ranges, that shall provide reasonable assurance that each engine's emissions are consistent with the requirements of R 336.1818(3).
 - c. A predictive emissions measurement system that relies on automated data collection from instruments.
 - d. A continuous emission monitoring system that complies with procedures set forth in 40 CFR Part 60, Subpart A and appendix B, and with the quality assurance procedures in appendix F; or 40 CFR Part 75, and associated appendices, as applicable and acceptable to the department.

AQD Comment: COMPLIANCE. The facility is conducting this testing every ozone season using the provisions of ASTM D6522-00.

4. The permittee shall maintain records of the following: (R 336.1818(4)(b)(ii))
 - a. Identification and location of each engine subject to R 336.1818.
 - b. Calendar date of record.
 - c. The number of hours the unit is operated during each ozone control period compared to the projected operating hours.
 - d. Quantity of natural gas used on a monthly basis.
 - e. The results of all compliance tests.

AQD Comment: COMPLIANCE. The facility is doing all the above and only EUBG009 is subject to the regulation. The projected operating hours it will be operated during the ozone season is 3,671 hours according to their compliance plan. Since the rule took effect in 2007 the facility has been under this amount.

VII. REPORTING

1. Prompt reporting of deviations pursuant to General Conditions 21 and 22 of Part A (R 336.1213(3)(c)(ii))
2. Semiannual reporting of monitoring and deviations pursuant to General Condition 23 of Part A. Report shall be postmarked or received by appropriate AQD district office by March 15 for reporting period July 1 to December 31 and September 15 for reporting period January 1 to June 30. (R 336.1213(3)(c)(i))
3. Annual certification of compliance pursuant to General Conditions 19 and 20 of Part A. Report shall be postmarked or received by appropriate AQD district office by March 15 for the previous calendar year. (R 336.1213(4)(c))
4. For all compliance/performance testing conducted to meet the requirements of R 336.1818(3) the permittee shall submit the following:
 - a. A test plan not less than 30 days before the scheduled test date. (R 336.1818(4)(a)(i))

- b. Test results (two copies) within 60 days following completion of the testing. (R 336.1818(c))

AQD Comment: COMPLIANCE. The facility is meeting the requirements listed in 1 through above.

IX. OTHER REQUIREMENT(S)

1. The permittee shall implement, maintain, have on site, and make available for review, the "Compliance Plan for Stationary Internal Combustion Engines" dated April 2006, or a subsequently approved plan that describes how NOx emission rate requirements for EUBG011 will be met during the ozone season. The permittee shall submit any modifications to the compliance plan to the department for review and approval. (R 336.1818(3)(a))

AQD Comment: COMPLIANCE. The facility has this and hasn't needed to modify it to date.

EUBG011 EMISSION UNIT CONDITIONS

DESCRIPTION

Waukesha model H24GL HCR - 585 HP natural gas fired emergency generator installed under exemption.

III. PROCESS/OPERATIONAL RESTRICTION(S)

1. If you own or operate an emergency stationary RICE, you must operate the emergency stationary RICE according to the requirements in paragraphs (f)(1) through (4) of this section. In order for the engine to be considered an emergency stationary RICE under this subpart, an operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year, as described in paragraphs (f)(1) through (4) of this section, is prohibited. If you do not operate the engine according to the requirements in paragraphs (f)(1) through (4) of this section, the engine will not be considered an emergency engine under this subpart and must meet all requirements for non-emergency engines. (40 CFR 63.6640(f))
- a. There is no time limit on the use of emergency stationary RICE in emergency situations. (40 CFR 63.6640(f)(1))
 - b. You may operate your emergency stationary RICE for any combination of the purposes specified in paragraphs (f)(2)(i) through (iii) of this section for a maximum of 100 hours per calendar year. Any operation for non-emergency situations as allowed by paragraphs (f)(1) and (4) of this section counts as part of the 100 hours per calendar year allowed by this paragraph (f)(2).
 - (i) Emergency stationary RICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency RICE beyond 100 hours per calendar year.
 - (ii) Emergency stationary RICE may be operated for emergency demand response for periods in which the Reliability Coordinator under the North American Electric Reliability Corporation (NERC) Reliability Standard EOP-002-3, Capacity and Energy

Emergencies (incorporated by reference, see § 63.14), or other authorized entity as determined by the Reliability Coordinator, has declared an Energy Emergency Alert Level 2 as defined in the NERC Reliability Standard EOP-002-3.

(iii) Emergency stationary RICE may be operated for periods where there is a deviation in voltage or frequency of 5 percent or greater below standard voltage or frequency.

(40 CFR 63.6640(f)(2)(i))

- c. Emergency stationary RICE located at major sources of HAP may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (f)(2) of this section. The 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to supply power to an electric grid or otherwise supply power as part of a financial arrangement with another entity. (40 CFR 63.6640(f)(3))

AQD Comment: COMPLIANCE. The facility is meeting the requirements listed in 1a through 1c above. For the calendar year to date (January through May of 2014), records reviewed by staff indicate the engine has been run 1.8 hours for back-up emergency purposes and 1.9 hours for maintenance for a total of 3.7 hours.

VII. REPORTING

1. Prompt reporting of deviations pursuant to General Conditions 21 and 22 of Part A (R 336.1213(3)(c)(ii))
2. Semiannual reporting of monitoring and deviations pursuant to General Condition 23 of Part A. The report shall be postmarked or received by the appropriate AQD District Office by March 15 for reporting period July 1 to December 31 and September 15 for reporting period January 1 to June 30. (R 336.1213(3)(c)(i))
3. Annual certification of compliance pursuant to General Conditions 19 and 20 of Part A. The report shall be postmarked or received by the appropriate AQD District Office by March 15 of the previous calendar year. (R 336.1213(4)(c))

AQD Comment: COMPLIANCE. The facility is meeting the requirements listed in 1 through 3 above.

IX. OTHER REQUIREMENT(S)

1. The permittee shall comply with all provisions of the federal National Emission Standards for Hazardous Air Pollutants (NESHAP) as specified in 40 CFR Part 63 Subparts A and ZZZZ, as they apply to EUBG011. (40 CFR Part 63 Subparts A and ZZZZ)

AQD Comment: COMPLIANCE. The facility appears to be complying with the regulation.

EUBG012 EMISSION UNIT CONDITIONS

****Please note that the requirements for this emission unit are not in effect yet. It is staff's understanding that the federal regulation (40 CFR Part 63 Subpart DDDDD) takes effect for existing sources on January 31, 2016.**

DESCRIPTION

Kewanee model L3S-150-G - 5.021 MMBtu-hr natural gas fired boiler.

VII. REPORTING

1. Prompt reporting of deviations pursuant to General Conditions 21 and 22 of Part A (R 336.1213(3)(c)(ii))
2. Semiannual reporting of monitoring and deviations pursuant to General Condition 23 of Part A. The report shall be postmarked or received by the appropriate AQD District Office by March 15 for reporting period July 1 to December 31 and September 15 for reporting period January 1 to June 30. (R 336.1213(3)(c)(i))
3. Annual certification of compliance pursuant to General Conditions 19 and 20 of Part A. The report shall be postmarked or received by the appropriate AQD District Office by March 15 of the previous calendar year. (R 336.1213(4)(c))

IX. OTHER REQUIREMENT(S)

1. The permittee shall comply with all provisions of the federal National Emission Standards for Hazardous Air Pollutants (NESHAP) as specified in 40 CFR Part 63 Subparts A and Subpart DDDDD – NESHAP for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters. (40 CFR Part 63 Subparts A and DDDDD)

FGEQUIPMENT	FLEXIBLE GROUP CONDITIONS
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DESCRIPTION

Turbines and reciprocating internal combustion engines that were installed as a grandfathered source or under an exemption and have not been modified.

Emission Units: EUBG001, EUBG002, EUBG003, EUBG004, EUBG005, EUBG006, EUBG007, EUBG008

III. PROCESS/OPERATIONAL RESTRICTION(S)

1. The permittee shall only fire natural gas in the turbines and engines at this facility. (R 336.1213(1))

AQD Comment: COMPLIANCE. All equipment is fired by natural gas.

Records shall be maintained on file for a period of 5 years. (R 336.1213(3)(b)(ii))

1. The permittee shall monitor and record the natural gas consumption rate for each emission unit listed in FGEQUIPMENT on a monthly basis. (R 336.1213(3)(b))

AQD Comment: COMPLIANCE. The facility is doing this, see attached spreadsheet.

VII. REPORTING

1. Prompt reporting of deviations pursuant to General Conditions 21 and 22 of Part A (R 336.1213(3)(c)(ii))
2. Semiannual reporting of monitoring and deviations pursuant to General Condition 23 of Part A. Report shall be postmarked or received by appropriate AQD district office by March 15 of the previous calendar year.

reporting period July 1 to December 31 and September 15 for reporting period January 1 to June 30. (R 336.1213(3)(c)(i))

3. Annual certification of compliance pursuant to General Conditions 19 and 20 of Part A. Reports shall be postmarked or received by appropriate AQD district office by March 15 for the previous calendar year. (R 336.1213(4)(c))

AQD Comment: COMPLIANCE. The facility is meeting the requirements of 1 through 3 listed above.

Staff thanked Glen for his time and departed the facility at approximately 12:50 p.m. The facility appears to be in COMPLIANCE with ROP No. MI-ROP-N5575-2013 and all other state and federal air regulations at the present time.

NAME Matt Dehn

DATE 6-11-14

SUPERVISOR WQ6/11/2014