

DEPARTMENT OF ENVIRONMENTAL QUALITY
AIR QUALITY DIVISION

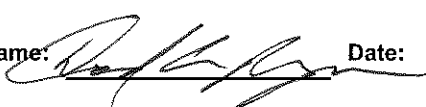
FCE Summary Report

Facility : Energy Developments Coopersville LLC	SRN : N5890
Location : 15362 68th Avenue	District : Grand Rapids
	County : OTTAWA
City : COOPERSVILL E	State: MI Zip Code : 49404 Compliance Status : Compliance
Source Class : MAJOR	Staff : David Morgan
FCE Begin Date : 9/10/2017	FCE Completion Date : 9/10/2018
Comments :	

List of Partial Compliance Evaluations :

Activity Date	Activity Type	Compliance Status	Comments
09/06/2018	Scheduled Inspection	Compliance	
06/12/2018	ROP Annual Cert	Compliance	MI-ROP-N5890-2013. No deviations reported. Original signature from responsible official provided.
06/12/2018	ROP SEMI 2 CERT	Compliance	No deviations reported. Original signature from responsible official provided.
06/12/2018	MACT (Part 63)	Compliance	Annual Compliance Status Report for 40 CFR Part 63, Subpart ZZZZ. The company has satisfied the reporting requirements under Subpart ZZZZ.
05/07/2018	MAERS	Compliance	Emissions were reported as expected. This MAERS is acceptable.-DLM
04/13/2018	Stack Test	Compliance	A stack test report was received for the Ottawa Generating Station. The test was conducted pursuant to ROP No. MI-ROP-N5890-2013, EURICEENGINE7, Special Condition No. V.1 and 40 CFR Part 60, Subpart JJJJ. For NOx emissions were 2.71 lb/hr (4.92 lb/hr limit), CO emissions were 12.4 lb/hr (16.2 lb/hr limit) and VOC emissions were 0.77 lb/hr (3.2 lb/hr). All emissions were within applicable limits. Testing was performed at 1,627kW for the test period. Maximum operating is 1,600 kW +/- 10%)

Activity Date	Activity Type	Compliance Status	Comments
12/07/2017	ROP Semi 1 Cert	Compliance	No deviations reported. Original signature from responsible official provided.
12/07/2017	MACT (Part 63)	Compliance	Postmarked 9-15-17 -Semiannual compliance for Subparts A & AAAA (SSM)- MI-ROP-N5890-2013. SSM report - During the reporting period there were 27 malfunctions, 44 startups and 17 shutdowns reported. The company indicated that all provisions of the SSM Plan were followed during the reporting period from January 1, 2017 through June 30, 2017. SSM records are maintained on site and no changes were made to the plan. Malfunctions were at the plant level and were the result of either damaged wells, loss of power, or automatic shutdown by protective systems.

Name:  Date: 9/10/15 Supervisor: 