Derenzo and Associates, Inc.
Environmental Consultants

Executive Summary

GRANGER ELECTRIC AT THE OTTAWA GENERATING STATION CAT® G3520C LANDFILL GAS FUELED IC ENGINE EMISSIONS RESULTS

Granger Electric (Granger) operates a Caterpillar (CAT®) Model No. G3520C gas fueled internal combustion (IC) engine and electricity generator set at the Ottawa Generating Station located at the Ottawa County Farms Landfill in Coopersville, Ottawa County, Michigan. The landfill gas (LFG) fueled IC engine-generator set is identified as emission unit EURICENGINE7 in Renewable Operating Permit (ROP) No. MI-ROP-N5890-2013 issued by the Michigan Department of Environmental Quality (MDEQ).

MDEQ Air Quality Division (AQD) ROP No. MI-ROP-N5890-2013 requires that performance testing be performed on the CAT® G3520C engine within 180 days of startup and every 8,760 hours of operation (or every three years) in accordance with the provisions of 40 CFR Part 60 Subpart JJJJ (NSPS for spark ignition internal combustion engines). The performance testing was conducted on April 2, 2015.

The following table presents the emissions results from the performance demonstration.

Emission Unit	NO_x Emission Rates (lb/hr)	NO_x Emission Rates (g/bhp-hr)	CO Emission Rates (lb/hr)	CO Emission Rates (g/bhp-hr)	VOC Emission Rate (lb/hr)	VOC Emission Rate (g/bhp-hr)
EURICENGINE7	1.74	0.35	14.3	2.87	0.77	0.16
Permit Limits	4.92	1.0	16.2	3.30	3.20	0.65

lb/hr = pounds per hour, g/bhp-hr = grams per brake horse power-hour

The following table presents the operating data recorded during the performance demonstration.

Emission Unit	Generator Output (kW)	Engine Output (bhp)	LFG Fuel Use (scfm)	LFG CH_4 Content (%)	Exhaust Temp. (°F)	In Fuel .Press. (psi)	Air to Fuel Ratio
EURICENGINE7	1,619	2,259	508	55.3	776	17.0	8.9

scfm=standard cubic feet per minute, kW=kilowatt, bHp-hr=brake horse power hour, psi=pounds per square inch

The data presented above indicate that EURICEENGINE7 was tested while the units operated within 10% of its maximum capacity (2,233 bhp and 1,600 kW) and are in compliance with the emission standards specified in 40 CFR 60.4233(e) and MDEQ-AQD ROP No. MI-ROP-N5890-2013.

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DEQ

MICHIGAN DEPARTMENT OF ENVIRONMENTAL QUALITY
AIR QUALITY DIVISION

RENEWABLE OPERATING PERMIT REPORT CERTIFICATION

Authorized by 1994 P.A. 451, as amended. Failure to provide this information may result in civil and/or criminal penalties.

Reports submitted pursuant to R 336.1213 (Rule 213), subrules (3)(c) and/or (4)(c), of Michigan's Renewable Operating Permit (ROP) program must be certified by a responsible official. Additional information regarding the reports and documentation listed below must be kept on file for at least 5 years, as specified in Rule 213(3)(b)(ii), and be made available to the Department of Environmental Quality, Air Quality Division upon request.

Source Name Ottawa Generating Station County Ottawa

Source Address 15362 68th Avenue City Coopersville

AQD Source ID (SRN) N5890 ROP No. MI-ROP-N5890-2013 ROP Section No. Section 1

Please check the appropriate box(es):

☐ **Annual Compliance Certification (Pursuant to Rule 213(4)(c))**

Reporting period (provide inclusive dates): From ______ To ______

☐ 1. During the entire reporting period, this source was in compliance with **ALL** terms and conditions contained in the ROP, each term and condition of which is identified and included by this reference. The method(s) used to determine compliance is/are the method(s) specified in the ROP.

☐ 2. During the entire reporting period this source was in compliance with all terms and conditions contained in the ROP, each term and condition of which is identified and included by this reference, **EXCEPT** for the deviations identified on the enclosed deviation report(s). The method used to determine compliance for each term and condition is the method specified in the ROP, unless otherwise indicated and described on the enclosed deviation report(s).

☐ **Semi-Annual (or More Frequent) Report Certification (Pursuant to Rule 213(3)(c))**

Reporting period (provide inclusive dates): From ______ To ______

☐ 1. During the entire reporting period, **ALL** monitoring and associated recordkeeping requirements in the ROP were met and no deviations from these requirements or any other terms or conditions occurred.

☐ 2. During the entire reporting period, all monitoring and associated recordkeeping requirements in the ROP were met and no deviations from these requirements or any other terms or conditions occurred, **EXCEPT** for the deviations identified on the enclosed deviation report(s).

☒ **Other Report Certification**

Reporting period (provide inclusive dates): From 4/2/2015 To 4/2/2015

Additional monitoring reports or other applicable documents required by the ROP are attached as described:

Certification for Air Emissions Test Report associated with compliance testing of emission units EURICENGINE7, as specifed by Renewable Operating Permit No. MI-ROP-N5890-2013. Testing was performed April 2, 2015.

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this report and the supporting enclosures are true, accurate and complete

Marc Pauley — Name of Responsible Official (print or type)

Operations Manager — Title

(517) 372-8330 — Phone Number

[signature] — Signature of Responsible Official

5/27/15 — Date

* Photocopy this form as needed.

EQP 5736 (Rev 11-04)

Derenzo and Associates, Inc.

Environmental Consultants

AIR EMISSION TEST REPORT

Title	AIR EMISSION TEST REPORT FOR THE VERIFICATION OF AIR POLLUTANT EMISSIONS FROM LANDFILL GAS FUELED INTERNAL COMBUSTION ENGINE
Report Date	May 22, 2015
Test Dates	April 2, 2015

Facility Information	
Name	Granger Electric at the Ottawa Generating Station
Street Address	15362 68th Avenue
City, County	Coopersville, Ottawa

Facility Permit Information			
ROP No.:	MI-ROP-N5890-2013	Facility SRN :	N5890

Testing Contractor	
Company	Derenzo and Associates, Inc.
Mailing Address	39395 Schoolcraft Road Livonia, MI 48150
Phone	(734) 464-3880
Project No.	1409012

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FOR THE
VERIFICATION OF AIR POLLUTANT EMISSIONS
FROM A
LANDFILL GAS FUELED INTERNAL COMBUSTION ENGINE

GRANGER ELECTRIC AT THE OTTAWA GENERATING STATION

1.0 INTRODUCTION

Granger Electric (Granger) operates a Caterpillar (CAT®) Model No. G3520C landfill gas fueled internal combustion (IC) engine and electricity generator set at the Ottawa Generating Station located at the Ottawa County Farms Landfill in Coopersville, Ottawa County, Michigan. The landfill gas (LFG) fueled IC engine-generator set is identified as emission unit EURICENGINE7 in Renewable Operating Permit (ROP) No. MI-ROP-N5890-2013.

The conditions of MI-ROP-N5890-2013:

1. Allow for the installation and operation of two (2) spark ignition, lean burn reciprocating internal combustion (IC) engine and electricity generation sets (CAT® Model G3520C) that use treated landfill gas as fuel. At this time only one CAT® Model G3520C IC engine-generator set is installed and operational (EURICENGINE7).

2. Specify that … *Except as provided in 40 CFR 60.4243, the permittee shall conduct an initial performance test for EURICENGINE7, to verify NOx, CO, and VOC emission rates. The permittee shall conduct an initial performance test within 60 days after achieving the maximum production rate but not later than 180 days after initial startup of EURICENGINE7 and subsequent performance testing every 8760 hours of operation or three years, whichever occurs first, to demonstrate compliance, unless the engine has been certified by the manufacturer as required by 40 CFR Part 60, Subpart JJJJ and the permittee maintains the engine as required by 40 CFR 60.4243(a)(1). The performance tests shall be conducted according to 40 CFR 60.4244.*

The compliance testing was performed by Derenzo and Associates, Inc. (Derenzo and Associates), a Michigan-based environmental consulting and testing company. Derenzo and Associates representatives Andy Rusnak and Jeff Schlaf performed the field sampling and measurements April 2, 2015. Mr. Jeremy Howe and Mr. Dave Morgan of the MDEQ were onsite to witness portions of the compliance demonstration.

The exhaust gas sampling and analysis was performed using procedures specified in the Test Plan dated February 5, 2015 that was reviewed and approved by the MDEQ.

Questions regarding this emission test report should be directed to:

Andy Rusnak, QSTI
Technical Manager
Derenzo and Associates, Inc.
4990 Northwind Dr. Ste. 120
East Lansing, MI 48823
Ph: (734) 464-3880

Mr. Dan Zimmerman
Director of Operations and Compliance
Granger Electric Company
16980 Wood Road
Lansing, MI 48906
Ph: (517) 371-9711

Report Certification

This test report was prepared by Derenzo, Associates, Inc. based on field sampling data collected by Derenzo and Associates, Inc. Facility process data were collected and provided Granger employees or representatives. This test report has been reviewed by Granger representatives and approved for submittal to the MDEQ.

I certify that the testing was conducted in accordance with the specified test methods and submitted test plan unless otherwise specified in this report. I believe the information provided in this report and its attachments are true, accurate, and complete.

Report Prepared By:

Jeff Schlaf
Environmental Consultant
Derenzo and Associates, Inc.

Reviewed By:

Andy Rusnak, QSTI
Technical Manager
Derenzo and Associates, Inc.

I certify that the facility and emission units were operated at maximum routine operating conditions for the test event. Based on information and belief formed after reasonable inquiry, the statements and information in this report are true, accurate and complete.

Responsible Official Certification:

Marc Pauley
Operations Manager
Granger Electric Company

2.0 SOURCE AND SAMPLING LOCATION DESCRIPTION

2.1 General Process Description

Landfill gas (LFG) containing methane is generated in the Ottawa County Farms Landfill from the anaerobic decomposition of disposed waste materials. The LFG is collected from both active and capped landfill cells using a system of wells (gas collection system). The collected LFG is transferred to the Ottawa Generating Station where it is treated and used as fuel for the RICE. The RICE is connected to an electricity generator that produces electricity that is transferred to the local utility.

2.2 Rated Capacities and Air Emission Controls

The CAT® Model No. G3520C RICE has a rated output of 2,233 brake-horsepower (bhp) and the connected generator has a rated electricity output of 1,600 kilowatts (kW). The engine is designed to fire low-pressure, lean fuel mixtures (e.g., LFG) and is equipped with an air-to-fuel ratio controller that monitors engine performance parameters and automatically adjusts the air-to-fuel ratio and ignition timing to maintain efficient fuel combustion.

The engine/generator set is not equipped with add-on emission control devices. Air pollutant emissions are minimized through the proper operation of the gas treatment system and efficient fuel combustion in the engines.

The fuel consumption rate is regulated automatically to maintain the heat input rate required to support engine operations and is dependent on the fuel heat value (methane content) of the treated LFG.

2.3 Sampling Locations

The RICE exhaust gas is directed through a muffler and is released to the atmosphere through a dedicated vertical exhaust stack with a vertical release point.

The exhaust stack sampling ports for the CAT® Model G3520C engine (EURICENGINE7) are located in an individual exhaust stack with an inner diameter of 13.25 inches. The stack is equipped with two (2) sample ports, opposed 90°, that provide a sampling location greater than 8.0 inches (>0.50 duct diameters) upstream and greater than 34.0 inches (>2.50 duct diameters) downstream from any flow disturbance and satisfies the USEPA Method 1 criteria for a representative sample location.

Individual traverse points were determined in accordance with USEPA Method 1.

Appendix 1 provides diagrams of the emission test sampling locations.

3.0 SUMMARY OF TEST RESULTS AND OPERATING CONDITIONS

3.1 Purpose and Objective of the Tests

The conditions of MI-ROP-N5890-2013 and 40 CFR Part 60 Subpart JJJJ require Granger to test engine EURICENGINE7 for carbon monoxide (CO), nitrogen oxides (NOx) and volatile organic compounds (VOCs) every 8,760 hours of operation. Therefore, EURICENGINE7 was sampled for CO, NO_X and VOC emissions and exhaust gas oxygen (O_2) and carbon dioxide (CO_2) content.

3.2 Operating Conditions During the Compliance Tests

The testing was performed while the Granger engine/generator set was operated at maximum operating conditions (1,600 kW electricity output +/- 10%). Granger representatives provided kW output in 15-minute increments for each test period. The EURICENGINE7 generator kW output ranged between 1,609 and 1,634 kW for each test period.

Fuel flowrate (cubic feet per minute), fuel methane content (%), fuel inlet pressure (psi) and the air to fuel ratio were also recorded by Granger representatives in 15-minute increments for each test period. The EURICENGINE7 fuel consumption rate ranged between 503 and 512 scfm, fuel methane content ranged between 54.9 and 55.5%, fuel inlet pressure was 17.0 psi and the air to fuel ratio ranged from 8.8 to 8.9 for each test period.

Appendix 2 provides operating records provided by Granger representatives for the test periods.

Engine output (bhp) cannot be measured directly and was calculated based on the recorded electricity output, the calculated CAT® Model G3520C generator efficiency (96.1%), and the unit conversion factor for kW to horsepower (0.7457 kW/hp).

Engine output (bhp) = Electricity output (kW) / (0.961) / (0.7457 kW/hp)

A lower heating value of 910 Btu/scf was used to calculate the LFG heating value.

Table 3.1 presents a summary of the average engine operating conditions during the test periods.

3.3 Summary of Air Pollutant Sampling Results

The gases exhausted from the sampled LFG fueled RICE (EURICENGINE7) were sampled for three (3) one-hour test periods during the compliance testing performed April 2, 2015.

Table 3.2 presents the average measured CO, NO_X and VOC emission rates for the engine (average of the three test periods).

Test results for each one hour sampling period and comparison to the permitted emission rates is presented in Section 6.0 of this report.

Table 3.1 Average engine operating conditions during the test periods

Engine Parameter	EURICENGINE7
Generator output (kW)	1,619
Engine output (bhp)	2,259
Engine LFG fuel use (scfm)	508
LFG methane content (%)	55.3
LFG lower heating value (Btu/scf)	503
Exhaust temperature (°F)	776
Inlet fuel pressure (psi)	17.0
Air to fuel ratio	8.9

Table 3.2 Average measured emission rates for the engine (three-test average)

	CO Emission Rates		NOx Emission Rates		VOC Emission Rates	
Emission Unit	(lb/hr)	(g/bhp-hr)	(lb/hr)	(g/bhp-hr)	(lb/hr)	(g/bhp-hr)
EURICENGINE7	14.3	2.87	1.74	0.35	0.77	0.16
Permit Limit	16.2	3.30	4.92	1.0	3.20	0.65

4.0 SAMPLING AND ANALYTICAL PROCEDURES

A test protocol for the air emission testing was reviewed and approved by the MDEQ. This section provides a summary of the sampling and analytical procedures that were used during the Granger testing periods.

4.1 Summary of Sampling Methods

USEPA Method 1	Exhaust gas velocity measurement locations were determined based on the physical stack arrangement and requirements in USEPA Method 1
USEPA Method 2	Exhaust gas velocity pressure was determined using a Type-S Pitot tube connected to a red oil incline manometer; temperature was measured using a K-type thermocouple connected to the Pitot tube.
USEPA Method 3A	Exhaust gas O_2 and CO_2 content was determined using paramagnetic and infrared instrumental analyzers, respectively.
USEPA Method 4	Exhaust gas moisture was determined based on the water weight gain in chilled impingers.
USEPA Method 7E	Exhaust gas NOx concentration was determined using chemiluminescence instrumental analyzers.
USEPA Method 10	Exhaust gas CO concentration was measured using an infrared instrumental analyzer
USEPA Method 25A / ALT-096	Exhaust gas VOC (as NMHC) concentration was determined using a flame ionization analyzer equipped with methane separation column

4.2 Exhaust Gas Velocity Determination (USEPA Method 2)

The RICE exhaust stack gas velocities and volumetric flow rates were determined using USEPA Method 2 prior to and after each test. An S-type Pitot tube connected to a red-oil manometer was used to determine velocity pressure at each traverse point across the stack cross section. Gas temperature was measured using a K-type thermocouple mounted to the Pitot tube. The Pitot tube and connective tubing were leak-checked prior to each traverse to verify the integrity of the measurement system.

The absence of significant cyclonic flow for the exhaust configuration was verified using an S-type Pitot tube and oil manometer. The Pitot tube was positioned at each velocity traverse point with the planes of the face openings of the Pitot tube perpendicular to the stack cross-sectional plane. The Pitot tube was then rotated to determine the null angle (rotational angle as measured from the perpendicular, or reference, position at which the differential pressure is equal to zero).

Appendix 3 provides exhaust gas flowrate calculations and field data sheets.

4.3 Exhaust Gas Molecular Weight Determination (USEPA Method 3A)

CO_2 and O_2 content in the RICE exhaust gas stream was measured continuously throughout each test period in accordance with USEPA Method 3A. The CO_2 content of the exhaust was monitored using a Servomex 1440D single beam single wavelength (SBSW) infrared gas analyzer. The O_2 content of the exhaust was monitored using a Servomex 1440D gas analyzer that uses a paramagnetic sensor.

During each sampling period, a continuous sample of the IC engine exhaust gas stream was extracted from the stack using a stainless steel probe connected to a Teflon® heated sample line. The sampled gas was conditioned by removing moisture prior to being introduced to the analyzers; therefore, measurement of O_2 and CO_2 concentrations correspond to standard dry gas conditions. Instrument response data were recorded using an ESC Model 8816 data acquisition system that monitored the analog output of the instrumental analyzers continuously and logged data as one-minute averages.

Prior to, and at the conclusion of each test, the instruments were calibrated using upscale calibration and zero gas to determine analyzer calibration error and system bias (described in Section 5.0 of this document). Sampling times were recorded on field data sheets.

Appendix 4 provides O_2 and CO_2 calculation sheets. Raw instrument response data are provided in Appendix 5.

4.4 Exhaust Gas Moisture Content (USEPA Method 4)

Moisture content of the RICE exhaust gas was determined in accordance with USEPA Method 4 using a chilled impinger sampling train. The moisture sampling was performed concurrently with the instrumental analyzer sampling. During each sampling period a gas sample was extracted at a constant rate from the source where moisture was removed from the sampled gas stream using impingers that were submersed in an ice bath. At the conclusion of each sampling period, the moisture gain in the impingers was determined gravimetrically by weighing each impinger to determine net weight gain.

4.5 NO_x and CO Concentration Measurements (USEPA Methods 7E and 10)

NO_X and CO pollutant concentrations in the RICE exhaust gas streams were determined using a Thermo Environmental Instruments, Inc. (TEI) Model 42c High Level chemiluminescence NO_X analyzer and a TEI Model 48c infrared CO analyzer.

Throughout each test period, a continuous sample of the engine exhaust gas was extracted from the stack using the Teflon® heated sample line and gas conditioning system and delivered to the instrumental analyzers. Instrument response for each analyzer was recorded on an ESC Model 8816 data acquisition system that logged data as one-minute averages. Prior to, and at the conclusion of each test, the instruments were calibrated using upscale calibration and zero gas to determine analyzer calibration error and system bias.

Appendix 4 provides CO and NO_X calculation sheets. Raw instrument response data are provided in Appendix 5.

4.6 Measurement of Volatile Organic Compounds (USEPA Method 25A/ALT-096)

The VOC emission rate was determined by measuring the nonmethane hydrocarbon (NMHC) concentration in the engine exhaust gas. NMHC pollutant concentration was determined using a TEI Model 55i Methane / Nonmethane hydrocarbon analyzer. The TEI 55i analyzer contains an internal gas chromatograph column that separates methane from non-methane components. The concentration of NMHC in the sampled gas stream, after separation from methane, is determined relative to a propane standard using a flame ionization detector in accordance with USEPA Method 25A.

The USEPA Office of Air Quality Planning and Standards (OAQPS) has issued several alternate test methods approving the use of the TEI 55-series analyzer as an effective instrument for measuring NMOC from gas-fueled reciprocating internal combustion engines (RICE) in that it uses USEPA Method 25A and 18 (ALT-066, ALT-078 and ALT-096).

Samples of the exhaust gas were delivered directly to the instrumental analyzer using the Teflon® heated sample line to prevent condensation. The sample to the NHMC analyzer was not conditioned to remove moisture. Therefore, VOC measurements correspond to standard conditions with no moisture correction (wet basis).

Prior to, and at the conclusion of each test, the instrument was calibrated using mid-range calibration (propane) and zero gas to determine analyzer calibration error and system bias (described in Section 5.0 of this document).

Appendix 4 provides VOC calculation sheets. Raw instrument response data for the NMHC analyzer is provided in Appendix 5.

5.0 QA/QC ACTIVITIES

5.1 NO_x Converter Efficiency Test

The NO_2 – NO conversion efficiency of the Model 42c analyzer was verified prior to the testing program. A USEPA Protocol 1 certified concentration of NO_2 was injected directly into the analyzer, following the initial three-point calibration, to verify the analyzer's conversion efficiency. The analyzer's NO_2 – NO converter uses a catalyst at high temperatures to convert the NO_2 to NO for measurement. The conversion efficiency of the analyzer is deemed acceptable if the measured NO_2 concentration is within 90% of the expected value.

The NO_2 – NO conversion efficiency test satisfied the USEPA Method 7E criteria (measured NO_2 concentration was 2.71% of the expected value, i.e., within 10% of the expected value as required by Method 7E).

5.2 Gas Divider Certification (USEPA Method 205)

A STEC Model SGD-710C 10-step gas divider was used to obtain appropriate calibration span gases. The ten-step STEC gas divider was NIST certified (within the last 12 months) with a primary flow standard in accordance with Method 205. When cut with an appropriate zero gas, the ten-step STEC gas divider delivered calibration gas values ranging from 0% to 100% (in 10% step increments) of the USEPA Protocol 1 calibration gas that was introduced into the system. The field evaluation procedures presented in Section 3.2 of Method 205 were followed prior to use of gas divider. The field evaluation yielded no errors greater than 2% of the triplicate measured average and no errors greater than 2% from the expected values.

5.3 Instrumental Analyzer Interference Check

The instrumental analyzers used to measure NO_X, CO, O_2 and CO_2 have had an interference response test preformed prior to their use in the field (July 26, 2006, June 21, 2011 and June 12, 2014), pursuant to the interference response test procedures specified in USEPA Method 7E. The appropriate interference test gases (i.e., gases that would be encountered in the exhaust gas stream) were introduced into each analyzer, separately and as a mixture with the analyte that each analyzer is designed to measure. All of analyzers exhibited a composite deviation of less than 3.0% of the span for all measured interferent gases. No major analytical components of the analyzers have been replaced since performing the original interference tests.

5.4 Instrument Calibration and System Bias Checks

At the beginning of each day of the testing program, initial three-point instrument calibrations were performed for the NO_x, CO, CO_2 and O_2 analyzers by injecting calibration gas directly into the inlet sample port for each instrument. System bias checks were performed prior to and at the conclusion of each sampling period by introducing the upscale calibration gas and zero gas into the sampling system (at the base of the stainless steel sampling probe prior to the particulate filter and Teflon® heated sample line) and determining the instrument response against the initial instrument calibration readings.

At the beginning of each test day, appropriate high-range, mid-range, and low-range span gases followed by a zero gas were introduced to the NMHC analyzer, in series at a tee connection, which is installed between the sample probe and the particulate filter, through a poppet check valve. After each one hour test period, mid-range and zero gases were re-introduced in series at the tee connection in the sampling system to check against the method's performance specifications for calibration drift and zero drift error.

The instruments were calibrated with USEPA Protocol 1 certified concentrations of CO_2, O_2, NO_x, and CO in nitrogen and zeroed using hydrocarbon free nitrogen. The NMHC (VOC) instrument was calibrated with USEPA Protocol 1 certified concentrations of propane in air and zeroed using hydrocarbon-free air. A STEC Model SGD-710C ten-step gas divider was used to obtain intermediate calibration gas concentrations as needed.

5.5 Determination of Exhaust Gas Stratification

A stratification test was performed for the RICE exhaust stack. The stainless steel sample probe was positioned at sample points correlating to 16.7, 50.0 (centroid) and 83.3% of the stack diameter. Pollutant concentration data were recorded at each sample point for a minimum of twice the maximum system response time.

The recorded concentration data for the RICE exhaust stack indicated that the measured CO, O_2 and CO_2 concentrations did not vary by more than 5% of the mean across the stack diameter. Therefore, the RICE exhaust gas was considered to be unstratified and the compliance test sampling was performed at a single sampling location within the RICE exhaust stack.

5.6 Meter Box Calibrations

The Nutech Model 2010 sampling console, which was used for exhaust gas moisture content sampling, was calibrated prior to and after the testing program. This calibration uses the critical orifice calibration technique presented in USEPA Method 5. The metering console calibration exhibited no data outside the acceptable ranges presented in USEPA Method 5.

The digital pyrometer in the Nutech metering consoles were calibrated using a NIST traceable Omega® Model CL 23A temperature calibrator.

Appendix 6 presents test equipment quality assurance data (NO_2 – NO conversion efficiency test data, instrument calibration and system bias check records, calibration gas and gas divider certifications, interference test results, meter box calibration records, Pitot tube calibration records, and stratification checks).

6.0 RESULTS

6.1 Test Results and Allowable Emission Limits

Engine operating data and air pollutant emission measurement results for each one hour test period are presented in Table 6.1.

The measured air pollutant concentrations and emission rates for EURICENGINE7 are less than the allowable limits specified in MI-ROP-N5890-2013 for Emission Unit No. EURICENGINE7:

- 1.0 g/bhp-hr and 4.92 lb/hr for NO_X;
- 3.3 g/bhp-hr and 16.2 lb/hr for CO; and
- 0.65 g/bhp-hr and 3.20 lb/hr for VOC.

6.2 Variations from Normal Sampling Procedures or Operating Conditions

The testing for all pollutants was performed in accordance with USEPA methods and the approved test protocol. The engine-generator set was operated within 10% of maximum output (1,600 kW generator output) and no variations from normal operating conditions occurred during the engine test periods.

Table 6.1 Measured exhaust gas conditions and NO_x, CO and VOC air pollutant emission rates for Engine No. 7 (EURICENGINE7)

Test No. Test date Test period (24-hr clock)	1 4/2/15 800-900	2 4/2/15 927-1027	3 4/2/15 1048-1148	Three Test Average
Fuel flowrate (scfm)	507	508	508	508
Generator output (kW)	1,616	1,624	1,617	1,619
Engine output (bhp)	2,255	2,266	2,256	2,259
LFG methane content (%)	55.5	55.3	55.0	55.3
LFG heat content (Btu/scf)	505	503	501	503
Fuel inlet pressure (psi)	17.0	17.0	17.0	17.0
Air to fuel ratio	8.9	8.9	8.9	8.9
<u>Exhaust Gas Composition</u>				
CO_2 content (% vol)	9.4	10.0	10.0	9.8
O_2 content (% vol)	10.0	9.4	9.4	9.6
Moisture (% vol)	10.1	12.3	10.4	10.9
Exhaust gas temperature (°F)	777	770	776	776
Exhaust gas flowrate (dscfm)	4,645	4,649	4,684	4,659
Exhaust gas flowrate (scfm)	5,231	5,244	5,227	5,234
<u>Nitrogen Oxides</u>				
NO_X conc. (ppmvd)	56.4	50.5	49.4	52.1
NO_X emissions (lb/hr)	1.88	1.68	1.66	1.74
Permitted emissions (lb/hr)	-	-	-	4.92
NO_X emissions (g/bhp*hr)	0.38	0.34	0.33	0.35
Permitted emissions (g/bhp*hr)	-	-	-	1.0
<u>Carbon Monoxide</u>				
CO conc. (ppmvd)	676	714	719	703
CO emissions (lb/hr)	13.7	14.5	14.7	14.3
Permitted emissions (lb/hr)	-	-	-	16.2
CO emissions (g/bhp*hr)	2.76	2.90	2.95	2.87
Permitted emissions (g/bhp*hr)	-	-	-	3.3
<u>Volatile Organic Compounds</u>				
VOC conc. (ppmv)	21.1	21.5	21.9	21.5
VOC emissions (lb/hr)	0.76	0.77	0.79	0.77
Permitted emissions (lb/hr)	-	-	-	3.20
VOC emissions (g/bhp*hr)	0.15	0.15	0.16	0.16
Permitted emissions (g/bhp*hr)	-	-	-	0.65