

DEPARTMENT OF ENVIRONMENTAL QUALITY
AIR QUALITY DIVISION
ACTIVITY REPORT: Scheduled Inspection

N606443122

FACILITY: Delta Oil Company - Schrader		SRN / ID: N6064
LOCATION: NW NW SW T31N R02W SEC23, GAYLORD		DISTRICT: Cadillac
CITY: GAYLORD		COUNTY: OTSEGO
CONTACT: ROBERT J. JONES , PRESIDENT		ACTIVITY DATE: 01/17/2018
STAFF: Rob Dickman	COMPLIANCE STATUS: Compliance	SOURCE CLASS: SM OPT OUT
SUBJECT: On site inspection of this opt out source.		
RESOLVED COMPLAINTS:		

Performed the onsite portion of the inspection for this facility. The inspection was performed per Permit to Install 616-96. Review of records for this facility was performed and documented on 1/4/18. No odors or visible emissions were noted on site during the inspection. An inventory of pertinent equipment is as follows:

- Unit 1286, V-12 Caterpillar Engine, Model 3512 LE, no control
- Unit 1285, V-12 Caterpillar Engine, Model 398 HC TA, with control
- Unit 6010, V-8 Caterpillar Engine, Model 379 HC TA, with control
- One 200 bbl AST labeled "fresh water"
- Five 400 bbl AST's
- One small glycol dehydrator

Location (entrance to facility):
45.059532
084.529248

The wells feeding this facility pull from Antrim formations only, therefore, only sweet natural gas is combusted at this facility. There is catalytic control on two of the three engines at the facility. No records indicated any time these controls were bypassed, and this was confirmed by the facility.

The facility is required to control any storage tank on site with a capacity greater than 952 barrels. As indicated by the above inventory of equipment, there are no storage tanks on site greater than 952 barrels.

Should the AQD deem it necessary, a request could be made to test emissions from these engines. No such request has been sent and is not recommended at this time.

The facility is required to comply with 40 CFR 60 Subpart KKK. This facility does not process natural gas liquids and is not subject to this Subpart.

All required records for this facility were requested, and some were received and reviewed previous to this report. A second request for the remaining records was submitted and the remaining records were received. A review of the maintenance records for this facility indicated they were complete and up to date. A sample of these records is attached to this report. As stated above, no records of control bypass exist as the control has not been bypassed. No records of liquid throughput or loadout exists as it produces no liquids. No Hazardous Air Pollutant emissions are reported because, as stated above, the formation the wells feeding the facility are from the Antrim formation and no HAP emissions reporting is required.

At the time of this inspection, this facility appeared in compliance with applicable air permitting.

NAME 

DATE 1/25/18

SUPERVISOR 