

DEPARTMENT OF ENVIRONMENTAL QUALITY  
AIR QUALITY DIVISION  
ACTIVITY REPORT: Scheduled Inspection

N606738003

FACILITY: Delta Oil Company - Boughner		SRN / ID: N6067
LOCATION: SE SE SE T31N R02W SEC28, GAYLORD		DISTRICT: Cadillac
CITY: GAYLORD		COUNTY: OTSEGO
CONTACT: ROBERT J. JONES, PRESIDENT		ACTIVITY DATE: 12/14/2016
STAFF: Rob Dickman	COMPLIANCE STATUS: Compliance	SOURCE CLASS: SM OPT OUT
SUBJECT: Scheduled inspection of this ROP source.		
RESOLVED COMPLAINTS:		

Inspected this opt out source as per permit to install number 619-96. Prior to entering the facility, no odors were noted downwind. An inventory of pertinent equipment at the facility is as follows:

One I-6 compressor with no control  
One small glycol dehy, not in operation  
Two AST's, one 400 barrel, one 200 barrel

Following are the findings of this inspection by permit condition:

13. Carbon Monoxide, VOC, and NOx emissions from the whole facility are not to exceed 89 tons per year based on a 12-month rolling time period. Records provided from the company indicate that emissions for the facility were 2.6 tons for CO, 4.9 tons for VOC, and 3.2 tons for NOx based on a 12-month rolling time period as of October of 2016.

14. HAPS emissions from the facility are not to exceed 9 tons per year on any individual HAP not 22.5 tons per year for total HAPS. Records provided from the company indicate that HAP emissions for the facility were below one ton per year.

15. Calculations for the regulated pollutants listed in #13 and 14 have been completed in a correct and timely manner.

16. Records of the following process data are being kept and were available upon request

- Fuel Consumption - Is being tracked and averaged 12.9 million cu. ft. per year based on a 12 month rolling time period as of October 2016.
- Crude/Condensate – this facility does not process liquids.
- Monthly hydrocarbon liquid trucked – this facility does not process liquids.
- Glycol circulated through the dehy – According to records, the dehy on site was decommissioned in September of 2015.

17. All process data was available upon request.

18. A violation notice was sent this year for failure to submit MAERS reporting in a timely manner. Reporting was received in June of 2016. Please see MACES for details.

19. Records of maintenance activities at this facility are being kept and were made available.

20. AST size at the facility is limited to 952 barrels, the largest tank on site at the time of the inspection was 400 bbl.

21. There were no records of bypass of any control device because there are no control devices.

22. This facility is currently not subject to 40 CFR 60 Subpart KKK

23. No stack testing has been required to be performed at this facility in the last 12 months.

24. Only sweet natural gas is processed at this facility.

At the time of the inspection, this facility was in compliance with their opt out permit. However, there was a significant reduction in the amount of equipment used at the facility from the previous inspection. It is recommended that I follow up with the facility to determine their current applicability to Act 451 and

**Air Pollution Control Rules.**

**GPS N 45.02.638, W 84.33.349**

NAME 

DATE 12/30/16

SUPERVISOR 