

**DEPARTMENT OF ENVIRONMENTAL QUALITY
AIR QUALITY DIVISION
ACTIVITY REPORT: Scheduled Inspection**

N607223981

FACILITY: Delta Oil Company - Elmer 17A/17B		SRN / ID: N6072
LOCATION: SW SE SW T28N R02E SEC 17, ELMER TWP		DISTRICT: Cadillac
CITY: ELMER TWP		COUNTY: OSCODA
CONTACT: Robert Jones , Agent for Delta Oil Company		ACTIVITY DATE: 10/10/2013
STAFF: Rob Dickman	COMPLIANCE STATUS: Non Compliance	SOURCE CLASS: SM OPT OUT
SUBJECT: Scheduled inspection of this opt out source.		
RESOLVED COMPLAINTS:		

Inspected this opt out source per permit to install number 624-96. Prior to entering the facility, no odors were noted downwind and no visible emissions were noted from any point.

An inventory of on-site equipment was taken:

- Unit 1025, V-8 Caterpillar Engine, Model 379 HC TA, no control
- One 400 bbl AST
- One 200 bbl AST
- One small glycol dehydrator

13. Carbon Monoxide, VOC, and NOx emissions from the whole facility are not to exceed 89 tons per year based on a 12-month rolling time period. Records provided from the company indicate that emissions for the facility were 2.2 tpy for CO, 1.8 tpy, for VOC, and 32 tpy for NOx based on a 12-month rolling time period for the months September 2012 through August 2013.

14. HAPS emissions from the facility are not to exceed 9 tons per year on any individual HAP not 22.5 tons per year for total HAPS. Records provided from the company indicate that emissions for the facility were 0.1 tpy for any individual HAP and 0.1tpy for all HAPS.

15. Emissions calculations for the regulated pollutants listed in #13 and 14 have been completed in a correct and timely manner.

16. Records of the following process data are being kept and were available upon request. Samples of these records are attached.

- Fuel Consumption
- Crude/Condensate throughput– not applicable for this facility, no loadout
- Monthly hydrocarbon liquid trucked – not applicable for this facility, no loadout
- Glycol circulated through the dehy

17. All process data was available upon request. Samples of this data is attached to this report

18. All MAERS reporting for this facility has been completed in a timely manner. This reporting was received and reviewed 3/14/13.

19. Records of maintenance activities at this facility are being kept and were made available. Samples of these records are attached to this report.

20. AST size at the facility is limited to 952 barrels, the largest tank on site at the time of the inspection was 400 bbl.

21. There are no records of bypass of any control device.

22. This facility is currently not subject to 40 CFR 60 Subpart KKK

23. No stack testing has been required to be performed at this facility in the last 12 months and is not recommended at this time.

24. Only sweet natural gas is processed at this facility. Natural gas sent to this facility is pulled from "sweet" formations.

At the time of the inspection, this facility was in compliance with applicable air permitting and regulations.

GPS - N 45.48.738 W 84.13.535

NAME 

DATE 12/20/13

SUPERVISOR 