

**DEPARTMENT OF ENVIRONMENTAL QUALITY
AIR QUALITY DIVISION
ACTIVITY REPORT: Scheduled Inspection**

N607932704

FACILITY: Paxton Resources (Livingston 18 CPF)		SRN / ID: N6079
LOCATION: SE SW NE SEC 18 T31N R3W, GAYLORD		DISTRICT: Cadillac
CITY: GAYLORD		COUNTY: OTSEGO
CONTACT: Chris Hanson , Maintenance Manager		ACTIVITY DATE: 12/02/2015
STAFF: Rob Dickman	COMPLIANCE STATUS: Compliance	SOURCE CLASS: SM OPT OUT
SUBJECT: Schedule inspection of this opt out source.		
RESOLVED COMPLAINTS:		

Inspected this opt out source per permit to install number 128-97. Prior to entering the facility, no odors or visible emissions were noted. GPS Coordinates, 45.0784, 84.7146.

An inventory of on-site equipment was taken:

- One V-8 Caterpillar Engine, no control, Unit 1161
- One small glycol dehydrator

Following are the findings of the inspection by permit special condition. All required records were reviewed and some are attached to this report.

13. Carbon Monoxide, VOC, and NOx emissions from the whole facility are not to exceed 89 tons per year based on a 12-month rolling time period. Records provided from the company indicate that emissions for the facility were 9.23 tpy for CO, 0.38 tpy, for VOC, and 41.29 tpy for NOx based on a 12-month rolling time period for the months October 2014 through October 2015.

14. HAPS emissions from the facility are not to exceed 9 tons per year on any individual HAP not 22.5 tons per year for total HAPS. Records provided from the company indicate that emissions for the facility were 0.0 tpy for any individual HAP and 0.0 tpy for all HAPS based on a 12-month rolling time period for the months October 2014 through October 2015.

15. The facility is required to complete emissions calculations for regulated pollutants. Emissions calculations for the regulated pollutants listed in items 13 and 14 above appear to have been completed in a correct and timely manner.

16. The facility is required to keep records of the following:

- Fuel Consumption
- Crude/Condensate throughput
- Monthly hydrocarbon liquid trucked – not applicable for this facility, no loadout
- Glycol circulated through the dehy

Records of fuel consumption are being kept and appear complete. The facility does not handle liquids, therefore, liquid throughput and liquid trucked is not applicable. The glycol circulation rate through the dehy is 0.23 gallons per minute.

17. The facility is required to keep records of oil and gas processed. These records are being kept, appear complete, and were available upon request.

18. The facility is required to submit MAERS reporting. This reporting was completed in a timely manner. Please see MACES for more details.

19. The facility is required to keep records of maintenance activities. These records are being kept, appear complete, and were available upon request.

20. AST capacity at the facility is limited to 952 barrels. There were no AST's at this facility.

21. The facility is required to keep any records of control equipment bypass. The compressor engine is not controlled, therefore, this is not applicable.

22. This facility is currently not subject to 40 CFR 60 Subpart KKK

23. No stack testing has been required to be performed at this facility in the last 12 months and is not recommended at this time.

24. The facility is required to process only sweet natural gas. Natural gas sent to this facility is pulled only from "sweet" formations.

At the time of the inspection, this facility was in compliance with applicable air permitting and regulations.

NAME *Dee Sachner*

DATE *12/22/19*

SUPERVISOR *JB*