

DEPARTMENT OF ENVIRONMENTAL QUALITY
AIR QUALITY DIVISION
ACTIVITY REPORT: On-site Inspection

N831157979

FACILITY: Blue Bay Oil & Gas, Pleasanton 26		SRN / ID: N8311
LOCATION: SEC 26, PLEASANTON TWP		DISTRICT: Cadillac
CITY: PLEASANTON TWP		COUNTY: MANISTEE
CONTACT:		ACTIVITY DATE: 05/06/2021
STAFF: Caryn Owens	COMPLIANCE STATUS: Compliance	SOURCE CLASS: SM OPT OUT
SUBJECT: Onsite Inspection		
RESOLVED COMPLAINTS:		

On Thursday, May 6, 2021 Ms. Caryn E. Owens of the Department of Environment, Great Lakes, and Energy (EGLE) – Air Quality Division (AQD) conducted an onsite inspection of Blue Bay Oil & Gas - Pleasanton 26 facility (SRN: N8311) to determine compliance with Permit to install (PTI) 185-09. The site is located in Section 26 Township 24 North, Range 15 West in Pleasanton Township, Manistee County, Michigan. More specifically, the site is located on the south side of Norkonk Road, and the entrance to the facility is approximately ½ mile east of the Chief Road and Norkonk Road intersection. There is an access gate at the entrance to the facility with a lock, but the gate was open at the time of the inspection.

On-site Inspection:

This source is currently in bankruptcy and during the inspection there were EGLE staff from the Materials Management Division (MMD) and Oli Gas and Minerals Division (OGMD) conducting a TENORM survey of the facility since there is TENORM present all over the site. The weather conditions were rainy, with calm winds from the south and speeds about 5 to 10 miles per hour, and approximately 45 degrees Fahrenheit. During the inspection, all equipment has been shut in and/or dismantled. According to OGMD, no active equipment was present at the site. The southern side of the building has been removed, and it was apparent the compressor engines have been completely removed from the site, but the stacks are still intact. The remainder of the site contains an intact glycol dehydrator, an iron sponge located southeast of the building, and two flares (one west of the building and one west of the glycol dehydrator system). There was an approximately 400-bbl above ground storage tank, a 100-bbl storage tank on the northwest corner of the site, and a blow-down tank. The remainder of the site consisted of storage equipment of oil and gas well supplies. The site contains an active onsite disposal well on the northeast corner, and there are active wells in the surrounding area of the site. No odors were present at the facility during the inspection. There is a possibility that the site can be purchased by another oil and gas company, but the new company would need to obtain a PTI prior to installing new equipment at the site. The glycol dehydrator is currently not active, but the wells in the area are from the Antrim formation, which could possibly use exemption R 336.1288(2)(b)(ii) if it were to begin operation in the future.

I included overview photographs taken during the site inspection. Based on the current state of the facility, and no engines located there, PTI 185-09 can be voided at this time, and no further action is necessary.



Image 1(Inspection Pics) : Overview of current equipment onsite



Image 2(Inspection Pic (2-4)) : Building onsite



Image 3(spection pic (3-4)) : Northern portion of site, looking at tanks



Image 4(Inspection Pic (4-4)) : Eastern storage materials onsite (looking south)

NAME _____

DATE _____

SUPERVISOR_____