

**MICHIGAN DEPARTMENT OF ENVIRONMENT, GREAT LAKES, AND ENERGY
AIR QUALITY DIVISION**

FEBRUARY 5, 2021

PERMIT TO INSTALL
108-19A

ISSUED TO
CORTEVA AGRISCIENCE, LLC

LOCATED AT
701 WASHINGTON STREET
948 BUILDING
MIDLAND, MICHIGAN 48667

IN THE COUNTY OF
MIDLAND

STATE REGISTRATION NUMBER
P1028

The Air Quality Division has approved this Permit to Install, pursuant to the delegation of authority from the Michigan Department of Environment, Great Lakes, and Energy. This permit is hereby issued in accordance with and subject to Section 5505(1) of Article II, Chapter I, Part 55, Air Pollution Control, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended. Pursuant to Air Pollution Control Rule 336.1201(1), this permit constitutes the permittee's authority to install the identified emission unit(s) in accordance with all administrative rules of the Department and the attached conditions. Operation of the emission unit(s) identified in this Permit to Install is allowed pursuant to Rule 336.1201(6).

DATE OF RECEIPT OF ALL INFORMATION REQUIRED BY RULE 203: November 9, 2020	
DATE PERMIT TO INSTALL APPROVED: February 5, 2021	SIGNATURE:
DATE PERMIT VOIDED:	SIGNATURE:
DATE PERMIT REVOKED:	SIGNATURE:

PERMIT TO INSTALL

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COMMON ACRONYMS

AQD	Air Quality Division
BACT	Best Available Control Technology
CAA	Clean Air Act
CAM	Compliance Assurance Monitoring
CEMS	Continuous Emission Monitoring System
CFR	Code of Federal Regulations
COMS	Continuous Opacity Monitoring System
Department/department/EGLE	Michigan Department of Environment, Great Lakes, and Energy
EU	Emission Unit
FG	Flexible Group
GACS	Gallons of Applied Coating Solids
GC	General Condition
GHGs	Greenhouse Gases
HVLP	High Volume Low Pressure*
ID	Identification
IRSL	Initial Risk Screening Level
ITSL	Initial Threshold Screening Level
LAER	Lowest Achievable Emission Rate
MACT	Maximum Achievable Control Technology
MAERS	Michigan Air Emissions Reporting System
MAP	Malfunction Abatement Plan
MSDS	Material Safety Data Sheet
NA	Not Applicable
NAAQS	National Ambient Air Quality Standards
NESHAP	National Emission Standard for Hazardous Air Pollutants
NSPS	New Source Performance Standards
NSR	New Source Review
PS	Performance Specification
PSD	Prevention of Significant Deterioration
PTE	Permanent Total Enclosure
PTI	Permit to Install
RACT	Reasonable Available Control Technology
ROP	Renewable Operating Permit
SC	Special Condition
SCR	Selective Catalytic Reduction
SNCR	Selective Non-Catalytic Reduction
SRN	State Registration Number
TBD	To Be Determined
TEQ	Toxicity Equivalence Quotient
USEPA/EPA	United States Environmental Protection Agency
VE	Visible Emissions

*For HVLP applicators, the pressure measured at the gun air cap shall not exceed 10 psig.

POLLUTANT / MEASUREMENT ABBREVIATIONS

acfm	Actual cubic feet per minute
BTU	British Thermal Unit
°C	Degrees Celsius
CO	Carbon Monoxide
CO ₂ e	Carbon Dioxide Equivalent
dscf	Dry standard cubic foot
dscm	Dry standard cubic meter
°F	Degrees Fahrenheit
gr	Grains
HAP	Hazardous Air Pollutant
Hg	Mercury
hr	Hour
HP	Horsepower
H ₂ S	Hydrogen Sulfide
kW	Kilowatt
lb	Pound
m	Meter
mg	Milligram
mm	Millimeter
MM	Million
MW	Megawatts
NMOC	Non-Methane Organic Compounds
NO _x	Oxides of Nitrogen
ng	Nanogram
PM	Particulate Matter
PM10	Particulate Matter equal to or less than 10 microns in diameter
PM2.5	Particulate Matter equal to or less than 2.5 microns in diameter
pph	Pounds per hour
ppm	Parts per million
ppmv	Parts per million by volume
ppmw	Parts per million by weight
psia	Pounds per square inch absolute
psig	Pounds per square inch gauge
scf	Standard cubic feet
sec	Seconds
SO ₂	Sulfur Dioxide
TAC	Toxic Air Contaminant
Temp	Temperature
THC	Total Hydrocarbons
tpy	Tons per year
µg	Microgram
µm	Micrometer or Micron
VOC	Volatile Organic Compounds
yr	Year

GENERAL CONDITIONS

1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. **(R 336.1201(1))**
2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environment, Great Lakes, and Energy, P.O. Box 30260, Lansing, Michigan 48909-7760, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. **(R 336.1201(4))**
3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to Rule 210 (R 336.1210), operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. **(R 336.1201(6)(b))**
4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. **(R 336.1201(8), Section 5510 of Act 451, PA 1994)**
5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to Rule 219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of Rule 219 and shall be sent to the District Supervisor, Air Quality Division, Michigan Department of Environment, Great Lakes, and Energy. **(R 336.1219)**
6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. **(R 336.1901)**
7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal condition or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). **(R 336.1912)**
8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.
9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.
10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.

11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of Rule 301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with Rule 303 (R 336.1303). **(R 336.1301)**
 - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
 - b) A visible emission limit specified by an applicable federal new source performance standard.
 - c) A visible emission limit specified as a condition of this Permit to Install.
12. Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in Rule 370(2). **(R 336.1370)**
13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with Rule 1001 and Rule 1003, under any of the conditions listed in Rule 1001. **(R 336.2001)**

EMISSION UNIT SPECIAL CONDITIONS

EMISSION UNIT SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Emission Unit ID	Emission Unit Description (Including Process Equipment & Control Device(s))	Installation Date / Modification Date	Flexible Group ID
EU12b-S1	<p>The EU12b 2,4-D process unit is a phenoxy herbicide manufacturing plant. Equipment includes: reactors, distillation/fractionation columns, separators, storage tanks/silos and related equipment. Manufacturing equipment is located in 948 Building. Process vents are treated by the VS-1011/T-1010 scrubbing system and then by either the THROX located in 963 Building or the 948 carbon adsorber system. The 948 carbon adsorber system is also used as a backup control device for the 2,4-D salt herbicide process located in 959 Building (EU03).</p> <p>This emission unit is subject to the requirements of 40 CFR Part 63, Subparts A, EEEE, and MMM. In addition, processes subject to MMM are also subject to the equipment leak provisions of 40 CFR Part 63, Subpart H (National Emission Standards for Organic Hazardous Air Pollutants for Equipment Leaks) as specified in Section 63.1363(b), as applicable.</p> <p>This emission unit was permitted in PTI 108-19A.</p>	<p>9/14/90 5/2/07 9/17/14 12/18/19/ 2/5/2021</p>	<p>FG963THROX-S1 (SRN P1027), FGPESTICIDES-S1, FGHONFUGITIVES-S1, FGOLDMACT-S1</p>

Changes to the equipment described in this table are subject to the requirements of R 336.1201, except as allowed by R 336.1278 to R 336.1291.

**EU12b-S1
 EMISSION UNIT CONDITIONS**

DESCRIPTION

The EU12b 2,4-D process unit is a phenoxy herbicide manufacturing plant. Equipment includes: reactors, distillation/fractionation columns, separators, storage tanks/silos and related equipment. Manufacturing equipment is located in 948 Building. Process vents are treated by the VS-1011/T-1010 scrubbing system and then by either the THROX located in 963 Building or the 948 carbon adsorber system. The 948 carbon adsorber system is also used as a backup control device for the 2,4-D salt herbicide process located in 959 Building (EU03).

This emission unit is subject to the requirements of 40 CFR Part 63, Subparts A, EEEE, and MMM. In addition, processes subject to MMM are also subject to the equipment leak provisions of 40 CFR Part 63, Subpart H (National Emission Standards for Organic Hazardous Air Pollutants for Equipment Leaks) as specified in Section 63.1363(b), as applicable.

This emission unit was permitted in PTI 108-19A.

Flexible Group ID: FG963THROX-S1 (SRN P1027), FGPESTICIDES-S1, FGHONFUGITIVES-S1, FGOLDMACT-S1

POLLUTION CONTROL EQUIPMENT

- Caustic scrubber system consisting of VS-1011 and T-1010, a two-stage scrubber system consisting of a venturi scrubber and a packed tower scrubber in series. The caustic scrubber system is part of a device train that typically vents to the 963 THROX (SRN P1027). When the TTU is not available, this scrubber is used to comply with HCl/Cl₂ emission requirements of 40 CFR Part 63, Subpart MMM, and the device train vents to the carbon adsorber system.
- Afterburner (THROX – thermal heat recovery oxidation unit located in 963 Building followed by a quench and scrubber).
- Carbon adsorber system located near 948 Building, for a maximum of 31 days (744 hours) per year when the THROX is not available.

I. EMISSION LIMIT(S)

Pollutant	Limit	Time Period / Operating Scenario	Equipment	Monitoring / Testing Method	Underlying Applicable Requirements
1. VOC	10 lb/yr ^A	12-month rolling time period as determined at the end of each calendar month	EU12b-S1	SC VI.3	R 336.1702(a)

^A This limit does not include fugitive emissions (i.e., emissions from leaking valves, flanges, etc.) from the emission unit.

II. MATERIAL LIMIT(S)

NA

III. PROCESS/OPERATIONAL RESTRICTION(S)

1. The permittee shall replace the carbon in the carbon adsorber system as needed in order to maintain a minimum organic hazardous air pollutants control efficiency of 98% and to comply with the requirements of 40 CFR Part 63, Subpart MMM. Compliance with this condition shall be determined according to the requirements of FGPESTICIDES-S1. **(40 CFR Part 63, Subpart MMM)**

2. The permittee shall not start unloading perchloroethylene from any tank truck unless the afterburner (THROX) is installed, maintained, and operated in a satisfactory manner. Satisfactory operation of the THROX shall be determined according to the requirements of FG963THROX-S1 (SRN P1027) and FGPESTICIDES-S1. If the THROX goes off-line after a perchloroethylene unload has started, the unload may proceed provided the emissions generated by the unload are stored and vented to the THROX when the control device resumes normal operation as defined in FG963THROX-S1 (SRN P1027). **(R 336.1910)**
3. The permittee shall not exhaust emissions from EU12b-S1 to the carbon adsorber system for more than 744 hours per year, based on a 12-month rolling time period as determined at the end of each calendar month. **(R 336.1225, R 336.1702(a))**

IV. DESIGN/EQUIPMENT PARAMETER(S)

1. The permittee shall equip and maintain the caustic scrubber system (VS-1011 and T-1010) with liquid flow indication devices in a configuration that allows the determination of the liquid flow to each stage of the caustic scrubber system. **(R 336.1910)**
2. The permittee shall not operate equipment that causes emissions from EU12b-S1 unless the caustic scrubber system (VS-1011 and T-1010) is installed, maintained, and operated in a satisfactory manner. Satisfactory operation of the caustic scrubber system shall include maintaining the minimum flow rate through each stage of the scrubber system that complies with the operating parameters established for the scrubber system under 40 CFR Part 63, Subpart MMM. The equipment and emissions listed below are not subject to this requirement. **(R 336.1224, R 336.1910, 40 CFR Part 63 Subpart MMM)**
 - a) Emissions from the water recycle tanks (V-905, V-4305E, and V-4305W).
 - b) Emissions from V-1010 liquid neutralization.
3. The permittee shall not operate equipment that causes emissions from the process vents in EU12b-S1 unless either the afterburner (THROX) or the carbon adsorber system is installed, maintained, and operated in a satisfactory manner. Satisfactory operation of the THROX shall be determined according to the requirements of FG963THROX-S1 (SRN P1027) and FGPESTICIDES-S1 and includes attaining at least 99.9 percent destruction of organic compounds exhausted to the device. Satisfactory operation of the carbon adsorber system shall be determined according to the requirements of FGPESTICIDES-S1 and includes attaining at least 98 percent removal of organic compounds exhausted to the device. **(R 336.1225, R 336.1702(a), R 336.1910, 40 CFR Part 63 Subpart MMM)**

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

NA

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall monitor and record, on a continuous basis, the liquid flow rate for each stage of the caustic scrubber system (VS-1011 and T-1010) in accordance with the requirements of FGPESTICIDES-S1. Unless otherwise noted in this permit, the permittee is not required to monitor and record operational parameter data during periods of non-operation of the device resulting in cessation of the emissions to which the monitoring applies. **(R 336.1910, 40 CFR Part 63, Subpart MMM)**
2. The permittee shall monitor and record, on a continuous basis, the flow indicators at the entrance to any bypass line that could divert the vent stream from the afterburner closed vent line to the carbon adsorption system. The flow indicator used to comply with this provision will be the bypass vent valve position. For the purpose of this condition, "on a continuous basis" is defined as an instantaneous data point recorded at least once every 15 minutes. **(R 336.1910)**

3. Within 30 days following the end of each calendar month, the permittee shall calculate and record emissions from EU12b-S1 for the previous calendar month to demonstrate compliance with the emission limit specified in SC I.1. The permittee shall keep these records on file at the facility and make them available to the AQD upon request. **(R 336.1702(a))**
4. Within 30 days following the end of each calendar month, the permittee shall record, in a satisfactory manner, the monthly and 12-month rolling time period number of hours that process vents from EU12b-S1 exhausted to the carbon adsorber system. The permittee shall keep all records on file at the facility and make them available to the Department upon request. **(R 336.1225, R 336.1702(a))**
5. The permittee shall implement and maintain a plan identifying the operating parameters for FG963THROX-S1 that shall be obtained from the operator or owner of FG963THROX-S1. All operating parameter data in the plan for FG963THROX-S1 shall be obtained within 30 days of the end of the month to which it pertains. If the plan fails to provide adequate information to demonstrate 99.9% destruction of organic compounds, the permittee shall amend the plan. The permittee shall also amend the plan within 45 days after receiving notification from the AQD District Supervisor that the plan does not provide adequate information to demonstrate 99.9% destruction of organic compounds. The permittee shall keep the plan and recorded parameter data on file at the facility and make them available to the Department upon request. **(R 336.1910)**

VII. REPORTING

NA

VIII. STACK/VENT RESTRICTION(S)

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

Stack & Vent ID	Maximum Exhaust Diameter / Dimensions (inches)	Minimum Height Above Ground (feet)	Underlying Applicable Requirements
1. SV12005 (carbon system atmospheric vent)	4	20	R 336.1225 40 CFR 52.21 (c) & (d)
2. SV963THROX ^A	18	80	R 336.1225 40 CFR 52.21 (c) & (d)

^A This stack's requirements also appear in the conditions for FG963THROX-S1 (SRN P1027).

IX. OTHER REQUIREMENT(S)

NA

Footnotes:

¹ This condition is state only enforceable and was established pursuant to Rule 201(1)(b).