

DEPARTMENT OF ENVIRONMENTAL QUALITY
AIR QUALITY DIVISION

FCE Summary Report

Facility : J.R. WHITING CO	SRN : B2846
Location : 4525 E. ERIE RD	District : Jackson
	County : MONROE
City : ERIE State: MI Zip Code : 48133	Compliance Status : Compliance
Source Class : MAJOR	Staff : Brian Carley
FCE Begin Date : 7/1/2015	FCE Completion Date : 7/13/2016
Comments :	

List of Partial Compliance Evaluations :

Activity Date	Activity Type	Compliance Status	Comments
07/13/2016	Excess Emissions (CEM)	Compliance	Summary Reports for Opacity, SO2 lb/mmBtu, SO2 lb/hr and NOx lb/hr.; Excess Emissions and Downtime Reports for Opacity, SO2 lb/mmBtu, SO2 lb/hr and NOx lb/hr. Only Unit 1 ran for 20484 minutes during the reporting period as the other 2 were no longer operating. All three units officially ceased operating on April 16, 2016. They reported no exceedances of the SO2, and NOx Limits for Unit 1 during the period that it ran. They did have only had 2 exceedances (12 minutes total) of the opacity limit during that same time period due to a boiler problems, which was corrected by reducing the load on the unit. The report is acceptable as submitted.
07/11/2016	Scheduled Inspection	Compliance	Scheduled Inspection
05/17/2016	CAM monitor downtime	Compliance	No monitor downtime reported. The report is acceptable as submitted.
05/17/2016	ROP Annual Cert	Compliance	The deviations reported were for previously reported opacity exceedances. The report is acceptable as submitted.
05/17/2016	ROP SEMI 2 CERT	Compliance	The report is acceptable as submitted.

Activity Date	Activity Type	Compliance Status	Comments
05/17/2016	CAM Excursions/Exceedances	Compliance	CAM Summary Reports No exceedances/excursions reported. The report is acceptable as submitted.
05/06/2016	Excess Emissions (CEM)	Compliance	Summary Reports for Opacity, SO2 lb/mmBtu, SO2 lb/hr and NOx lb/hr.; Excess Emissions and Downtime Reports for Opacity, SO2 lb/mmBtu, SO2 lb/hr and NOx lb/hr. They reported no exceedances of the Opacity, SO2, and NOx Limits for all three units. TPU will review the downtime portion of the report. The report is acceptable as submitted.
04/26/2016	MAERS	Compliance	2015 MAERS Report See comments in MAERS. The report is acceptable as submitted.
04/11/2016	MAERS	Compliance	2015 MAERS Report The report for Section 2 is acceptable as submitted.
03/11/2016	ROP Annual Cert	Compliance	They reported no deviations. The report is acceptable as submitted.
03/11/2016	ROP SEMI 2 CERT	Compliance	They reported no deviations. The report is acceptable as submitted.
02/01/2016	Excess Emissions (CEM)	Compliance	Summary Reports for Opacity, SO2 lb/mmBtu, SO2 lb/hr and NOx lb/hr.; Excess Emissions and Downtime Reports for Opacity, SO2 lb/mmBtu, SO2 lb/hr and NOx lb/hr. They reported no exceedances of the Opacity, SO2, and NOx Limits for all three units. TPU will review the downtime portion of the report. The report is acceptable as submitted.
11/12/2015	Excess Emissions (CEM)	Compliance	Summary Reports for Opacity, SO2 lb/mmBtu, SO2 lb/hr and NOx lb/hr.; Excess Emissions and Downtime Reports for Opacity, SO2 lb/mmBtu, SO2 lb/hr and NOx lb/hr. They reported no exceedances of the Opacity, SO2, and NOx Limits for all three units. TPU will review the downtime portion of the report. The report is acceptable as submitted.
09/16/2015	ROP Semi 1 Cert	Compliance	No deviations. The report is acceptable as submitted.
09/02/2015	ROP Semi 1 Cert	Compliance	One deviation due to previously reported opacity exceedances (see Excess Emission). The report is acceptable as submitted.

Activity Date	Activity Type	Compliance Status	Comments
09/02/2015	CAM Excursions/Exceedances	Compliance	They reported no CAM excursions or exceedances. The report is acceptable as submitted.
09/02/2015	CAM monitor downtime	Compliance	They reported COMS downtime in previously submitted excess emission reports. The report is acceptable as submitted.
08/03/2015	Excess Emissions (CEM)	Compliance	Quarterly excess emission report and downtime report for SO ₂ , NO _x , Opacity. Annual Opacity Monitor report. They report no exceedances of their SO ₂ (lb./hr., lb./mmBtu, & tons/yr.) and NO _x (lb./hr. & tons/yr.) for all three units and opacity for Units 1 and 3. They did report for Unit 2 one exceedance (6 minutes total) of the opacity limit out of 131,040 minutes of operation. The exceedance was due to a boiler problem and was corrected by stabilizing the boiler. The report is acceptable as submitted.

Name:

Brian Caley

Date:

7/13/16

Supervisor:

