

**DEPARTMENT OF ENVIRONMENTAL QUALITY
AIR QUALITY DIVISION
ACTIVITY REPORT: Scheduled Inspection**

N606634458

FACILITY: Delta Oil Company - Townline		SRN / ID: N6066
LOCATION: NW SW NE T32N R01E SEC 32, ATLANTA		DISTRICT: Gaylord
CITY: ATLANTA		COUNTY: MONTMORENCY
CONTACT: Robert Jones , Agent for Delta Oil Company		ACTIVITY DATE: 04/28/2016
STAFF: Becky Radulski	COMPLIANCE STATUS: Compliance	SOURCE CLASS: SM OPT OUT
SUBJECT: FY16 scheduled inspection		
RESOLVED COMPLAINTS:		

On April 28, 2016 AQD Staff traveled to N6066 Delta Oil Company Townline CPF located in Montmorency Township, Montmorency County for a Full Compliance Evaluation (FCE) scheduled inspection to determine compliance with PTI 618-96.

AQD Staff Gloria Torello and Becky Radulski were present at the inspection.

DEQ Inspection brochures have been previously emailed to Delta Oil Company.

The Delta Oil Townline CPF is a central production facility. The permit allows for gas, crude oil, condensate and brine fluids to be extracted from wells drilled within a 5 mile radius. A glycol system onsite removes water from the gas stream.

The facility is signed as follows:

Delta Oil Company
Townline CPF
NW SW NE T32N R1E Sec 32
Montmorency Twp/Montmorency County
RCS Services / Delta Oil Company
989-732-7999

LOCATION

The facility is located in NW Montmorency County on Black River Road, NE of Camp 30 Road. The drive was unlocked.

EQUIPMENT ON SITE

The facility consists of 1 Caterpillar 399 with catalytic converter, which was operating, a glycol dehydrator, and an iron sponge. Past inspections show another engine in a separate building. There was a small generator located behind the building that Rob Jones indicated is used to power an electric water pump.

There was also a bermed tank battery which was lined, which included several tanks. Three 200 bbl tanks appeared to be empty and not connected. A 400 bbl tank was also in the tank battery and appeared to be connected.

REGULATORY DISCUSSION

The permit (PTI 618-96) for this facility is a MOGA permit.

The facility is not major for HAPs.

The engine is subject to 40 CFR Part 63, Subpart ZZZZ, which has not been delegated to MDEQ from EPA.

The glycol dehy is subject to 40 CFR Part 63, Subpart HH, which has not been delegated to MDEQ from EPA.

INSPECTION NOTES

There is one large building on site to house the engine. The engine was operating during the inspection, no odors or VE from the stack.

A concrete slab exists where a building previously stood. In previous inspection notes, a second engine would have been in that ~~engine~~ ^{building}. This was confirmed by Mr. Jones.

A small generator/engine was operating behind the building.

Several small tanks were located at the facility – small tanks containing methyl alcohol, chevron oil.

Caterpillar 399, muffler, control

Oil pressure	59 psi
Temp In	907
Temp Out	968
rpm	1051

There are no stack height requirements required with this MOGA permit. The stack had a muffler, no VE or odor.

Daily maintenance records were reviewed onsite. The facility has a MAP. The MAP requires the catalyst to be below 1350 degrees F and have an outlet temperature higher than the inlet temperature. Both these conditions were met during the inspection.

MAERS

The 2016 submittal has not been received. A Violation Notice was sent on May 2, requesting MAERS to be submitted by May 16th. MAERS will be reviewed upon receipt and documents in the MAERS system.

MACES

MACES Facility and Regulatory screens were reviewed

COMPLIANCE DETERMINATION

Based on the scheduled inspection, N6066 Delta Townline CPF is in compliance with the inspection portion of the inspection. Records are reviewed separately.

NAME Becky Radulski

DATE 4/29/16

SUPERVISOR 